Received: 02/24/2016 P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: FEBRUARY 29, 2016

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF MARCH 2016 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: FEBRUARY 29, 2016 FOR BATCH BILLINGS

EFFECTIVE: MARCH 1, 2016 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates				
Rule 46.1.1 Electricity Supply Cost (ESC	Cost)			-
				Billed Rate
Service Classification	ISO Zone (Subzone #)	Region	Period	ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.02712
	B - Genesee (29)	Genesee	All Hours	0.02347
	C - Central (2)	Central	All Hours	0.02429
	D - North (31)	Adirondack	All Hours	0.02197
	E - Mohawk V (3)	Utica	All Hours	0.02467
	F - Capital (4)	Capital	All Hours	0.03399
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.02828
	B - Genesee (29)	Genesee	All Hours	0.02440
	C - Central (2)	Central	All Hours	0.02526
	D - North (31)	Adirondack	All Hours	0.02287
	E - Mohawk V (3)	Utica	All Hours	0.02564
	F - Capital (4)	Capital	All Hours	0.03492

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification		Region	Supply Reconcilation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	0.021141	(0.006248)	0.014893
	B - Genesee (29)	Genesee	0.000000	0.021141	(0.003006)	0.018135
	C - Central (2)	Central	0.000000	0.021141	(0.002845)	0.018296
	D - North (31)	Adirondack	0.000000	0.021141	(0.003107)	0.018034
	E - Mohawk V (3)	Utica	0.000000	0.021141	(0.002200)	0.018941
	F - Capital (4)	Capital	0.000000	0.023530	(0.001616)	0.021914
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.021141	(0.007224)	0.013917
	B - Genesee (29)	Genesee	0.000000	0.021141	(0.004080)	0.017061
	C - Central (2)	Central	0.000000	0.021141	(0.003942)	0.017199
	D - North (31)	Adirondack	0.000000	0.021141	(0.004117)	0.017024
	E - Mohawk V (3)	Utica	0.000000	0.021141	(0.003363)	0.017778
	F - Capital (4)	Capital	0.000000	0.023530	(0.002784)	0.020746
S.C. Nos. 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				0.002915	0.002915
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
Service Classification					Zone	<u>Billed Rate</u> Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provi	sion L (MHP) and Special	Provision N (VH	P), and 3A		All Zones	0.69971

Delivery Rates

Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.						
	Rule 46.2.6 NYPA Benefit					
	Rule 46.2	NYPA R&D	Recharge NY	Billed Rate		
Service Classification	LTC	Contracts	RCD Payment Zone	LTC		
S.C. Nos. 1 & 1-C	0.003232	0.000475	(0.001466) All Zones	0.002241		
S.C. Nos. 2ND, 2D, 3 and 3A	0.003232		All Zones	0.003232		

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York Dated: February 24, 2016 P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: FEBRUARY 29, 2016 STATEMENT TYPE: SC STATEMENT NO. 51 PAGE 2 OF 2

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF MARCH 2016

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: FEBRUARY 29, 2016 FOR BATCH BILLINGS EFFECTIVE: MARCH 1, 2016 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.045566)

Rates shown above are exclusive of gross receipts taxes.

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