Received: 02/25/2016

Status: CANCELLED Effective Date: 03/01/2016

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/2016

STATEMENT TYPE: MSC STATEMENT NO: 48

STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25 of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES. INC.

2011	B		Forecast MSC Component	MSC Adjustment	Total
SC No.	<u>Description</u>		<u>(\$/kWh)</u>	<u>(\$/kWh)</u>	<u>(\$/kWh)</u>
1	Residential Service		0.06424	(0.00745)	0.05679
2/25 (Rate 1)	Secondary Service		0.05888	(0.00745)	0.05143
2*	Primary Service		0.05570	(0.00745)	0.04825
3/25 (Rate 2)*	General Primary Service		0.05570	(0.00745)	0.04825
4	Public Street Lighting - Company Owned		0.04425	(0.00745)	0.03680
5	Traffic Signal Lighting		0.05333	(0.00745)	0.04588
6	Public Street Lighting - Customer Owned		0.04425	(0.00745)	0.03680
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.04312	(0.01086)	0.03226
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.04561	(0.01086)	0.03475
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.03552	(0.01086)	0.02466
16	Private Area Lighting		0.04425	(0.00745)	0.03680
19 19	Residential Time-Of-Use Service Residential Time-Of-Use Service	Peak Off Peak	0.06816 0.06214	(0.00745) (0.00745)	0.06071 0.05469
20* 20*	General Secondary Optional TOU Service General Secondary Optional TOU Service	Peak Off Peak	0.06246 0.05656	(0.00745) (0.00745)	0.05501 0.04911
21* 21*	General Primary Optional TOU Service General Primary Optional TOU Service	Peak Off Peak	0.05932 0.05349	(0.00745) (0.00745)	0.05187 0.04604

^{*} Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for Customers Subject to MDAHP

Adder \$0.00214 per kWh
Capacity \$3.30 per kW-month

Issued By: Timothy Cawley, President, Pearl River, New York