

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 03/03/2016

STATEMENT TYPE: FTR
STATEMENT NO: 210

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00418
Capacity Release Credit	(\$0.03993)
Incremental Capacity Cost	\$0.00002

Transportation Demand Adjustment	(\$0.03398)
Cost of Peaking Service	\$0.14413
Cost of Peaking Service- Bimonthly	\$0.14413

<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.43160

Demand Determinants	Effective April 1, 2015
Peaking Service	22%
Storage Service	31%

	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$18.2025
WBS Weighted Average Cost of Storage (\$/Dth) - January*	\$1.70
Other Components of WBS (\$/Dth) effective November 1, 2015 - March 31, 2016	\$2.35

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs