Received: 03/29/2016

Status: CANCELLED Effective Date: 04/01/2016

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: \$4/1/2016\$

STATEMENT TYPE: GTR STATEMENT NO: 221

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2016 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Transportation Transporta	rvice Classifica TC-3.0 \$1,729.43 \$1.07 \$0.79578 \$0.00964 \$0.00000 (\$0.00753) \$0.00590 \$0.00650 \$0.00090	ation No. 13M TC-4.0 \$3,827.22 \$1.07 \$0.31775 \$0.00681 \$0.00000 (\$0.00753) \$0.00590 \$0.00650	TC-4.1 \$3,827.28 \$1.07 \$0.55173 \$0.00964 \$0.00000 (\$0.00753) \$0.00590 \$0.00650
Minimum Charge S322.45 S715.88	\$1,729.43 \$1.07 \$0.79578 \$0.00964 \$0.00000 (\$0.00753) \$0.00590 \$0.00650	\$3,827.22 \$1.07 \$0.31775 \$0.00681 \$0.00000 \$0.00753 \$0.00590 \$0.00650	\$3,827.28 \$1.07 \$0.55173 \$0.00964 \$0.00000 (\$0.00753) \$0.00590
Billing Charge	\$1.07 \$0.79578 \$0.00964 \$0.00000 (\$0.00753) \$0.00590 \$0.00650	\$1.07 \$0.31775 \$0.00681 \$0.00000 (\$0.00753) \$0.00590 \$0.00650	\$1.07 \$0.55173 \$0.00964 \$0.00000 (\$0.00753) \$0.00590
Base Rate per Mcf	\$0.79578 \$0.00964 \$0.00000 (\$0.00753) \$0.00590 \$0.00650 \$0.00090	\$0.31775 \$0.00681 \$0.00000 (\$0.00753) \$0.00590 \$0.00650	\$0.55173 \$0.00964 \$0.00000 (\$0.00753) \$0.00590 \$0.00650
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00964 \$0.00964 Plus: SIT Credit \$0.00000 \$0.00000 Plus: Storage Inventory Carrying Cost in Case 07-G-0141 \$0.00753) \$0.00753 \$0.00753 \$0.00753 \$0.00590 Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650 \$0.0065	\$0.00964 \$0.00000 (\$0.00753) \$0.00590 \$0.00650 \$0.00090	\$0.00681 \$0.00000 (\$0.00753) \$0.00590 \$0.00650	\$0.00964 \$0.00000 (\$0.00753) \$0.00590 \$0.00650
Plus: SIT Credit \$0.00000 \$0.00000 Plus: Storage Inventory Carrying Cost in Case 07-G-0141 \$0.00753\$ \$0.00590 \$0.00590 Plus: Storage Carrying Cost reconciliation TME 12/15 \$0.00590 \$0.00590 Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650 \$0.00650 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00090 \$0.00090 Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84	\$0.00000 (\$0.00753) \$0.00590 \$0.00650 \$0.00090	\$0.00000 (\$0.00753) \$0.00590 \$0.00650 \$0.00090	\$0.00000 (\$0.00753) \$0.00590 \$0.00650
Plus: Storage Inventory Carrying Cost in Case 07-G-0141 (\$0.00753) (\$0.00753) Storage Carrying Cost reconciliation TME 12/15 \$0.00590 \$0.00590 Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650 \$0.00650 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00090 \$0.00090 Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84	(\$0.00753) \$0.00590 \$0.00650 \$0.00090	\$0.00753) \$0.00590 \$0.00650 \$0.00090	(\$0.00753) \$0.00590 \$0.00650
Storage Carrying Cost reconciliation TME 12/15 \$0.00590 \$0.00590 Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650 \$0.00650 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00090 \$0.00090 Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84	\$0.00590 \$0.00650 \$0.00090	\$0.00590 \$0.00650 \$0.00090	\$0.00590 \$0.00650
Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650 \$0.00650 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00090 \$0.00090 Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84	\$0.00650 \$0.00090	\$0.00650 \$0.00090	\$0.00650
December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650 \$0.00650 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00090 \$0.00090 Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84	\$0.00090	\$0.00090	
pursuant to Commission Order in Case 04-G-1047 \$0.00650 \$0.00650 Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00090 \$0.00090 Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84	\$0.00090	\$0.00090	
reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00090 Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84			\$0.00090
December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84	(\$0.00360)	(\$0,00240)	
		(\$0.00300)	(\$0.00360)
Amount applicable to annual reconciliation of Purchase of			
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00600 \$0.00600	\$0.00600	\$0.00600	\$0.00600
Amount applicable during the period April 1, 2016 through April 30, 2016 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period April 1, 2016 through April 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017. \$0.14797 \$0.19476	\$0.10361	\$0.20170	\$0.16389
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.01088	\$0.01088	\$0.01088	\$0.01088
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. (\$0.01440) (\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
Total Base Rate, per Mcf \$1.60144 \$1.31225	\$0.91368	\$0.53091	\$0.72991
Minimum Allowable Rate \$0.10000 \$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2016

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: March 29, 2016

 $\begin{array}{c} \text{Issued by } \underline{\text{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \hline & \text{(Name of Officer, Title, Address)} \end{array}$

Received: 03/29/2016

Status: CANCELLED Effective Date: 04/01/2016

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2016 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tarif Class	1) Summary	y of Maximum and Minimum Anowable Frices		Transportation Se	ervice Classifica	ation No. 13D	
Billing Charge S1.07 S0.28867 S0.273734	Minimum Charge Billing Charge		TC-1.1				TC-4.1
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00092			\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Plus: Reserve Capacity Cost Charge in Case 07-G-0141			\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Phis: STT Credit			\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-C-10477 \$0.00650 \$0.	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00092	\$0.00092	\$0.00092	\$0.00169	\$0.00092
December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650 \$0.0	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00090	Plus:						
reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00360)		pursuant to Commission Order in Case 04-G-1047	\$0.00650	\$0.00650	\$0.00650	\$0.00650	\$0.00650
applicable October 1, 2015 through September 30, 2016							
Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) Amount applicable during the period April 1, 2016 through April 30, 2016 for Inter Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period April 1, 2016 through April 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017. \$0.14797 \$0.19476 \$0.10361 \$0.20170 \$0.16389 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)							
December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (S0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) Amount applicable during the period April 1, 2016 through April 30, 2016 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas S0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period April 1, 2016 through April 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas S0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017. \$0.14797 \$0.19476 \$0.10361 \$0.20170 \$0.16389 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.01088 \$0.01088 \$0.01088 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. \$0.01440) \$0.01440) \$0.01440) \$0.01440) \$0.01440) \$0.01440) \$0.01440) \$0.01440) \$0.01440)		applicable October 1, 2015 through September 30, 2016	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00360) (\$0							
of P.S.C. No. 8 - Gas. (\$0.00360)		*					
Amount applicable during the period April 1, 2016 through April 30, 2016 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas So.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period April 1, 2016 through April 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas So.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017. So.14797 \$0.19476 \$0.10361 \$0.20170 \$0.16389 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. So.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. So.01440) \$0.01440) \$0.01440 \$			(\$0.00260)	(\$0.00260)	(\$0.00260)	(\$0.00260)	(\$0.00260)
April 30, 2016 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas S0.00000 \$		of P.S.C. No. 8 - Gas.	(\$0.00360)	(\$0.00360)	(\$0.00300)	(\$0.00300)	(\$0.00300)
Ceneral Leaf No. 148.2 of P.S.C. No. 8 - Gas S0.00000 S0.000000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00							
Amount applicable during the period April 1, 2016 through April 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas So.00000 So.000		1 .					
April 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas S0.00000 S0.0		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Ceneral Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000000							
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. Total Base Rate, per Mcf So. 14797 So. 19476							
to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017. \$0.1477 \$0.19476 \$0.10361 \$0.20170 \$0.16389 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.010		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
through June 30, 2017. \$0.14797 \$0.19476 \$0.10361 \$0.20170 \$0.16389 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. \$0.01440							
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. Total Base Rate, per Mcf S1.41396 S1.12477 S0.72620 S0.49334 S0.54243							
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. So.01088		through June 30, 2017.	\$0.14797	\$0.19476	\$0.10361	\$0.20170	\$0.16389
and "CIPs" Statement. \$0.01088							
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)			*******	** ***	*******	*******	
Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. (\$0.01440)<		and "CIPs" Statement.	\$0.01088	\$0.01088	\$0.01088	\$0.01088	\$0.01088
No. 147, applicable January 1, 2016 through December 31, 2016. (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) Total Base Rate, per Mcf \$1.41396 \$1.12477 \$0.72620 \$0.49334 \$0.54243							
Total Base Rate, per Mcf \$1.41396 \$1.12477 \$0.72620 \$0.49334 \$0.54243			(00.04.440)	(00.044:-:	(00.044:=:	(00.04.440)	(0.044:-:
		No. 14/, applicable January 1, 2016 through December 31, 2016.	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf						
	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective April 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

March 29, 2016 Date:

 $\begin{array}{c} \hbox{Issued by $\underline{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221} \\ \hbox{(Name of Officer, Title, Address)} \end{array}$

Received: 03/29/2016

Status: CANCELLED Effective Date: 04/01/2016

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2016
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf	SC 1 Delivery Service \$15.54 \$1.07 \$0.00
Next 4.6 Mcf Over 5.0 Mcf	\$3.72554 \$1.00813
Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00964
Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00650
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016	\$0.00090
Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00360)
Amount applicable during the period April 1, 2016 through April 30, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
Amount applicable during the period April 1, 2016 through April 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.20081
Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	(\$0.00753) \$0.00590
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00750
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017	\$0.10268
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	\$0.00070
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
Total Surcharges and Credits	\$0.26930
Minimum Allowable Rate	\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation

 $\underline{\text{TC-1.0 through TC-4.1-Default Rate Qualifications}} \ \ \underline{\text{Transportation service customers requesting S.C. 13M transportation service for the month.}}$

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: March 29, 2016

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 03/29/2016 Status: CANCELLED

Effective Date: 04/01/2016

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2016
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary Minimum C	y of Maximum and Minimum Allowable Prices Tharge	SC 3 Delivery Servi \$17.86
Billing Cha		\$1.07
SIT Bill Cr		\$0.00
Base Rate		\$0.00
Dusc Rute j	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
	Over 1000 ivier	\$1.50755
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00964
	Amount applicable during the period January 1, 2016 through	
	December 31, 2016 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00650
	Assessed and Problems des TOP/DCD Classes and find the	
	Amount applicable to the TGP/PCB Clean-up refunds	
	reconcilation pursuant to General Information Leaf No. 148.12	
	applicable October 1, 2015 through September 30, 2016	\$0.00090
	Amount applicable during the period January 1, 2016 through December 31, 2016	
	for Boiler Fuel Sales and Transportation Service Benefits on General Information	
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00360)
	Leaf 1105. 65 and 64 of 1 i.s.c. 110. 6 Oas.	(\$0.00300)
	Amount applicable during the period April 1, 2016 through	
	April 30, 2016 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2016 through	
	April 30, 2016 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.01088
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	\$0.00590
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	(#0.02000)
	Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00600
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017	\$0.21776
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047,	60,00070
	applicable October 1, 2015 through September 30, 2016.	\$0.00070
	Amount applicable to SPAM pursuant to General Information Leaf	
	No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
Total Cu1	otal Surcharges and Credits	
	arges and Credits Allowable Rate	\$0.19295 \$0,10000
AVAIIIIIIIIIIIII A	MIOWADIC NAIC	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective April 1, 2016

 $\underline{\text{TC-1.0 through TC-4.1}} - \underline{\text{Default Rate Qualifications}} \quad \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate Date:

March 29, 2016

Issued by <u>C.M. Carlotti, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)