PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 3/1/2017

## STATEMENT TYPE: MRA STATEMENT NO: 181

## STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

|         |  | C         | cents per therm*        |  |
|---------|--|-----------|-------------------------|--|
|         |  | Sales     | SC No. 9 Transportation |  |
|         | lan Firm Davanus On ditta an thanna an ann lain din Oananal  | Customers | Customers               |  |
|         | Ion-Firm Revenue Credit per therm, as explained in General<br>nformation Section VII   | (0.1863)  | (0.1863)                |  |
| 2. F    | Research and Development Surcharge per therm   | 0.1500    | 0.1500                  |  |
|         | ransition Surcharge per therm, as explained in General nformation Section IX   | 0.0000    | 0.0000                  |  |
|         | oad Following Service Charge per therm, as explained in General nformation Section IX  | 0.4972    | 0.4972                  |  |
|         | ransition Adjustment for Competitive Services as explained<br>n General Information Section IX   | 0.0391    | 0.0391                  |  |
|         | Sas in Storage Working Capital Surcharge per therm, as explained in<br>Seneral Information Section IX  | 0.2536    | 0.2427                  |  |
|         | Dil to Gas Conversion Program Surcharge per therm, as explained in<br>General Information Section IX   | 0.0281    | 0.0281                  |  |
|         | Incollectibles Charge per therm, as explained in General<br>nformation Section IX  | 0.0060    | 0.0060                  |  |
|         | Other Non-Recurring Adjustments, as explained in General<br>nformation Section IX  | 0.0000    | 0.0000                  |  |
|         | ow Income Reconciliation Adjustment , as explained in General nformation Section IX  | (0.0886)  | (0.0886)                |  |
| 11. P   | ipeline Refund, as explained in General Information Section VII  | 0.0000    | 0.0000                  |  |
|         | Capacity Release Service Adjustment, as explained in Service Classification<br>Io. 9, Rates, Section (J)   |           | 0.6765                  |  |
| t       | he rate adjustment per therm effective March 1, 2017, and continuing<br>here-after until changed for WESTCHESTER CUSTOMERS:<br>Lines 1 - 12)   | 0.6991    | 1.3647                  |  |
| C<br>te | Gas Facility Costs Credit per therm (applicable to New York City<br>Customers), as explained in General Information Section IX,<br>o be credited during the periods designated below are as follows: | (0.0000)  | (0.000)                 |  |
|         | (a) September 1, 2016 August 1, 2017   | (0.0202)  | (0.0202)                |  |
| т       | otal Gas Facility Cost Credit per therm  | (0.0202)  | (0.0202)                |  |
| t       | he rate adjustment per therm effective March 1, 2017, and continuing<br>here-after until changed for NYC CUSTOMERS:<br>Lines 1 - 12 and 14)  | 0.6789    | 1.3445                  |  |

\* ( ) Denotes a credit.

For Space Heating Customers, the rate adjustment per therm is subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York