

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/17

STATEMENT TYPE: MGA
STATEMENT NO: 197

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2017
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

		Service Classification No. 6		
		Pre-Aggregation	Post-Aggregation	Rider B
		10 / 01 / 96	10 / 01 / 96	Rate Schedule II
		cents/CCF	cents/CCF	cents/CCF
A.	<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>			
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.220	0.220	0.220
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.170	0.170	0.170
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Energy Efficiency Tracker	0.308	0.308	0.308
7.	Pipeline Refund (Sept 2016 - Aug 2017)	0.000	0.000	0.000
8.	Pipeline Refund (March 2017 - February 2018)	0.000	0.000	0.000
9.	Capacity Release Service Adjustment	N/A	0.361	0.361
10.	Transition Adjustment for Competitive Services	0.094	0.094	0.094
11.	Balancing Charge	6.092	6.092	6.092
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	0.000	0.000	0.000
13.	System Performance Adjustment (January 2017 - December 2017)	(0.046)	(0.046)	(0.046)
14.	<u>MONTHLY GAS ADJUSTMENT</u>	7.017	7.378	7.378
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: Timothy Cawley, President, Pearl River, New York 10965