

NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SUPPLY SERVICE CHARGES

**FOR THE BILLING MONTH OF APRIL 2017**  
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: MARCH 30, 2017 FOR BATCH BILLINGS  
EFFECTIVE: APRIL 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

**Commodity Rates**

**Rule 46.1.1 Electricity Supply Cost (ESCost)**

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.02809
	B - Genesee (29)	Genesee	All Hours	0.02719
	C - Central (2)	Central	All Hours	0.02825
	D - North (31)	Adirondack	All Hours	0.02438
	E - Mohawk V (3)	Utica	All Hours	0.02847
	F - Capital (4)	Capital	All Hours	0.03519
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.02922
	B - Genesee (29)	Genesee	All Hours	0.02814
	C - Central (2)	Central	All Hours	0.02926
	D - North (31)	Adirondack	All Hours	0.02520
	E - Mohawk V (3)	Utica	All Hours	0.02947
	F - Capital (4)	Capital	All Hours	0.03612

**Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load**

Service Classification		Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	<u>Billed Rate</u> ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	0.020484	(0.011788)	<b>0.008696</b>
	B - Genesee (29)	Genesee	0.000000	0.020484	(0.011387)	<b>0.009097</b>
	C - Central (2)	Central	0.000000	0.020484	(0.011572)	<b>0.008912</b>
	D - North (31)	Adirondack	0.000000	0.020484	(0.009341)	<b>0.011143</b>
	E - Mohawk V (3)	Utica	0.000000	0.020484	(0.012142)	<b>0.008342</b>
	F - Capital (4)	Capital	0.000000	0.032413	(0.029146)	<b>0.003267</b>
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.020484	(0.013551)	<b>0.006933</b>
	B - Genesee (29)	Genesee	0.000000	0.020484	(0.013104)	<b>0.007380</b>
	C - Central (2)	Central	0.000000	0.020484	(0.013124)	<b>0.007360</b>
	D - North (31)	Adirondack	0.000000	0.020484	(0.010589)	<b>0.009895</b>
	E - Mohawk V (3)	Utica	0.000000	0.020484	(0.012957)	<b>0.007527</b>
	F - Capital (4)	Capital	0.000000	0.032413	(0.029570)	<b>0.002843</b>
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				(0.000668)	<b>(0.000668)</b>

**Rule 46.1.3.7 Capacity Tag Charge Billing Rate**

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	0.30030

**Delivery Rates**

**Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.**

	Rule 46.2.6 NYPA Benefit			
Service Classification	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment Zone	Billed Rate LTC
S.C. Nos. 1 & 1-C	0.004443	0.000514	(0.000947) All Zones	0.004010
S.C. Nos. 2ND, 2D, 3 and 3A	0.004443		All Zones	0.004443

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York  
Dated: March 27, 2017

P.S.C. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MARCH 30, 2017

STATEMENT TYPE: SC  
STATEMENT NO. 64  
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**Rule 46.2.6.7 Residential Agricultural Discount Rate**

<u>Service Classification</u>	<u>Zone</u>	<u>Billed Rate</u> <b>RAD</b>
S.C. Nos. 1 & 1-C	All Zones	(0.038737)

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