

PSC NO: 1 GAS  
KEYSPAN GAS EAST CORPORATION  
INITIAL EFFECTIVE DATE: 12/07/16

STATEMENT TYPE: SCA  
STATEMENT NO: 89  
PAGE 1 Of 3

**STATEMENT OF SELLER CHARGES AND ADJUSTMENTS**  
**Applicable to Customers Under Service Classification No. 8**  
**For the Period November 01, 2016 - November 30, 2016**

**Swing Service Demand Charge**

Monthly Balanced Non Core Transportation  
Applicable to Sellers Serving SC 7 and SC 13 Customers  
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.39
51-100%	\$0.13

**Daily Balancing Service Demand Charge**

- |  |                        |
|--|------------------------|
| A. <u>Daily Balanced Non Core Transportation</u>   | <b><u>\$ / dth</u></b> |
| Applicable to Sellers participating in the Company's Daily Balancing Program that serve SC 7 and SC 13 customers (excluding Electric Generators) | \$0.03                 |
| <br>   |                        |
| B. <u>Electric Generator Non Core Transportation</u>   |                        |
| Applicable to Electric Generators or Sellers that serve Electric Generators, taking service under SC 7 or SC 14                                  | \$0.01                 |

**Unitized Fixed Cost Credits**

Applicable to Sellers Serving SC 5 Customers (After 2.73% Losses)	<b><u>\$ / dth</u></b>
	(\$0.23)

**Daily Cash Out Prices**

- A) Core Monthly Balancing Program  
Applicable to Sellers serving Monthly Balanced SC 5 Customers
- The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:
- Transco - Transco Zone 6 NY mid-point price
  - Texas Eastern - Texas Eastern M3 mid-point price
  - Iroquois - Iroquois Zone 2 mid-point price
- B) Non-Core Monthly Balancing Program  
Applicable to Sellers serving Monthly Balanced SC 7 and SC 13 Customers
- The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.
- C) Daily Balancing Program  
Applicable to Sellers serving Daily Balanced SC 7 and SC 13 Customers
- A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.
- The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:
- Transco - Transco Zone 6 NY mid-point price
  - Texas Eastern - Texas Eastern M3 mid-point price
  - Iroquois - Iroquois Zone 2 mid-point price
  - Tennessee - Texas Eastern M3 mid-point price

Issued by: David B. Doxsee, Vice President, Hicksville, NY

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<u>Daily Cash Out Penalties:</u>	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company's Core or Non-Core Monthly Balancing Program	
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order ("OFO") Penalty Charge	\$25.00

Monthly Cash Out Prices

A) Core Monthly Balancing program  
Applicable to Sellers serving Monthly Balanced SC 5 Customers  
The simple average of the Daily Cash Out Prices in effect during the month.

B) Non-Core Monthly Balancing Program  
Applicable to Sellers serving Monthly Balanced SC 7 and SC 13 Customers  
  
The Transco Zone 6 Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast.

C) Daily Balancing Program  
Applicable to Sellers serving Daily Balanced SC 7 and SC 13 Customers  
  
Determined for each Seller based on the simple average of the Daily Cash Out Prices in effect during the month.

<u>Mandatory Capacity Program:</u>	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company's Mandatory Capacity Program	
Tier 1 - Pipeline Capacity Release Weighted Average Cost of Capacity ("WACOC")	\$0.9114
Tier 2 - Retail Access Storage Price Demand Price	\$0.3849
Commodity Price	\$1.7670

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Tier 3 - Peaking Service

A per dekatherm commodity price determined in accordance with Leaf No. 159.4.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
11/1/2016	\$2.173	0.76	\$1.9410	0.24	\$2.118
11/2/2016	\$1.808	0.76	\$1.9410	0.24	\$1.840
11/3/2016	\$1.850	0.76	\$1.9410	0.24	\$1.872
11/4/2016	\$1.923	0.76	\$1.9410	0.24	\$1.928
11/5/2016	\$1.647	0.76	\$1.9410	0.24	\$1.717
11/6/2016	\$1.647	0.76	\$1.9410	0.24	\$1.717
11/7/2016	\$1.647	0.76	\$1.9410	0.24	\$1.717
11/8/2016	\$1.915	0.76	\$1.9410	0.24	\$1.921
11/9/2016	\$2.138	0.76	\$1.9410	0.24	\$2.091
11/10/2016	\$2.010	0.76	\$1.9410	0.24	\$1.993
11/11/2016	\$2.005	0.76	\$1.9410	0.24	\$1.990
11/12/2016	\$2.025	0.76	\$1.9410	0.24	\$2.005
11/13/2016	\$2.025	0.76	\$1.9410	0.24	\$2.005
11/14/2016	\$2.025	0.76	\$1.9410	0.24	\$2.005
11/15/2016	\$2.150	0.76	\$1.9410	0.24	\$2.100
11/16/2016	\$2.283	0.76	\$1.9410	0.24	\$2.201
11/17/2016	\$2.263	0.76	\$1.9410	0.24	\$2.186
11/18/2016	\$1.998	0.76	\$1.9410	0.24	\$1.985
11/19/2016	\$2.520	0.76	\$1.9410	0.24	\$2.381
11/20/2016	\$2.520	0.76	\$1.9410	0.24	\$2.381
11/21/2016	\$2.520	0.76	\$1.9410	0.24	\$2.381
11/22/2016	\$2.977	0.76	\$1.9410	0.24	\$2.728
11/23/2016	\$2.863	0.76	\$1.9410	0.24	\$2.642
11/24/2016	\$2.627	0.76	\$1.9410	0.24	\$2.462
11/25/2016	\$2.627	0.76	\$1.9410	0.24	\$2.462
11/26/2016	\$2.627	0.76	\$1.9410	0.24	\$2.462
11/27/2016	\$2.627	0.76	\$1.9410	0.24	\$2.462
11/28/2016	\$2.627	0.76	\$1.9410	0.24	\$2.462
11/29/2016	\$2.710	0.76	\$1.9410	0.24	\$2.525
11/30/2016	\$2.640	0.76	\$1.9410	0.24	\$2.472

**Merchant Function Charges**

**\$/ dth**

Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program

Commodity Related Credit and Collection Expenses \$0.0299

Commodity Related Credit and Collection Expenses Annual Imbalance (\$0.0029)  
Credit (March 1, 2016 Through December 31, 2016)

**Unaccounted For Gas ("UFG")**

2.73%

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