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Statement of Temporary Rate Adjustment

The following credits will be applied to reduce rates and charges shown in Rate I, II, III and IV pursuant to the "Temporary Rate Adjustment" described under "Common Charges and Adjustments" of the Rate Schedule.

For Customers Not Billed Under Standby Service Rates:

				For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>	
Rate I		Energy Delivery Charge (\$/kWhr)		\$	(0.0016)	\$ (0.0016)	
Rate I	LT	Delivery Demand Charge (\$/kW)		\$	(0.21)	\$ (0.21)	
	HT	Delivery Demand Charge (\$/kW)		\$	(0.19)	\$ (0.19)	
Faciliti	es and	Connection Charges for Streetlight	ng and Fire Alarm or Signal Systems				
		urnishing and Maintaining Control Eq acilities Charge (per calendar month)	uipement Charge (per calendar month)	\$ \$	(0.04) (0.09)		
Service Connection and Gong or Signal Circuit (per month):			Circuit (per month):				
	с	Delivery service for the operation of into onnected to the metered supply for the s supplied, is subject to the following o	building and where separate service				
	(1) For service connection		\$	(1.08)	\$ (1.08)	
	(2) For each gong or signal circuit or combination of gong or signal circuits in in which there is a continuous flow of current not over 125 millamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages		\$	(0.07)	\$ (0.07)		
	(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or or fraction thereof, an additional charge of		\$	(0.07)	\$ (0.07)		
Rate II		Delivery Demand Charge (\$/kW)	Monday-Friday: 8am - 6pm Monday-Friday: 8am - 10pm All Hours; All Days *	\$ \$ \$	(0.05) (0.16) (0.18)	\$ (0.09)	

* All Hours All Days Charge does not apply to High Tension Service. Note: LT = Low Tension; HT = High Tension

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Statement of Temporary Rate Adjustment - Continued

For Customers Billed Under Standby Service Rates:

For Customers Billed Under Standby Service Rates:	Б.	1 1 1			
	For the Months				
	-	of	-		
	June, July, For A				
	Au	gust and	(Other	
	September		N	Months	
Rate III					
Low Tension Service					
Customer Charge (per month)		(\$2.26)		(\$2.26)	
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$2.20)		(\$2.20)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	¢		¢	(\$0.05)	
	\$	(0.0038)		-	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0100)	\$	(0.0053)	
High Tension Service Below 138 kV					
Customer Charge (per month)		(\$2.26)		(\$2.26)	
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)		(\$0.05)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0039)	\$	(+	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0032)		(0.0035)	
As-osed Daily Derivery Seriver Derivation Charge (\$7.8.87) (Mon - 111, 6A.84 - 101 M)	φ	(0.0032)	φ	(0.0055)	
Rate IV					
Low Tension Service					
Customer Charge (per month)		(\$6.96)		(\$6.96)	
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.07)		(\$0.07)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0034)	\$	-	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0094)	\$	(0.0054)	
High Tension Service Below 138 kV					
Customer Charge (per month)		(\$6.96)		(\$6.96)	
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.06)		(\$0.06)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0034)	\$	(\$0.00)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0029)		(0.0028)	
As-osed Dany Derivery Serivce Demand Charge (\$7.00) (Mon - 111, 8AM - 101 M)	φ	(0.0029)	¢	(0.0028)	
High Tension Service at 138 kV					
Customer Charge (per month)		(\$0.69)		(\$0.69)	
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.03)		(\$0.03)	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 6PM)	\$	(0.0028)	\$	-	
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	-	\$	(0.0011)	
				. /	
Dearting Dower Doword Charge (new bileyon new month)					
Reactive Power Demand Charge (per kilovar per month)		\$0.00		\$0.00	
		φ 0.0 0		\$ 0.00	

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Statement of Temporary Rate Adjustment - Continued

For Customers Billed under Standby Service Rates for Station Use:

For Customers Blied under Standby Service Rates for Station Use:				
	For th	ne Months		
		of		
	Iun	ie, July,	Ŧ	For All
				Other
		gust and		
	<u>Ser</u>	otember	N	Months
Rate III				
Low Tension Service				
Customer Charge (per month)		(\$2.26)		(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)		(\$0.05)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0100)	\$	(0.0033)
	Ψ	(0.0100)	Ψ	(0.0055)
High Tension Service				
Customer Charge (per month)		(\$2.26)		(\$2.26)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.05)		(\$0.05)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0032)	\$	(0.0014)
·	Ŧ	(0.000-)	Ŧ	(01002.)
Rate IV				
Low Tension Service				
Customer Charge (per month)		(\$6.96)		(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.07)		(\$0.07)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0094)	\$	(0.0035)
	Ψ	(0.00) 1)	Ψ	(0.0055)
High Tension Service				
Customer Charge (per month)		(\$6.96)		(\$6.96)
Delivery Service Contract Demand Charge (\$/kW of Contract Demand)		(\$0.06)		(\$0.06)
As-Used Daily Delivery Serivce Demand Charge (\$/kW) (Mon - Fri, 8AM - 10PM)	\$	(0.0029)	¢	(0.0010)
h_{0} - 0.500 Daily Delivery Server Deliand Charge (ϕ/KW) (Woll - FII, δ Alvi - 10FW)	φ	(0.0029)	φ	(0.0010)

Reactive Power Demand Charge (per kilovar per month)

\$0.00 \$0.00

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