

NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SUPPLY SERVICE CHARGES

**FOR THE BILLING MONTH OF DECEMBER 2016**

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: NOVEMBER 30, 2016 FOR BATCH BILLINGS  
EFFECTIVE: DECEMBER 1, 2016 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

**Commodity Rates**

**Rule 46.1.1 Electricity Supply Cost (ESCost)**

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate
				ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.03398
	B - Genesee (29)	Genesee	All Hours	0.03115
	C - Central (2)	Central	All Hours	0.03232
	D - North (31)	Adirondack	All Hours	0.02848
	E - Mohawk V (3)	Utica	All Hours	0.03265
	F - Capital (4)	Capital	All Hours	0.04278
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.03524
	B - Genesee (29)	Genesee	All Hours	0.03210
	C - Central (2)	Central	All Hours	0.03332
	D - North (31)	Adirondack	All Hours	0.02935
	E - Mohawk V (3)	Utica	All Hours	0.03363
	F - Capital (4)	Capital	All Hours	0.04400

**Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load**

Service Classification		Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	<u>Billed Rate</u> ESRM
S.C. No. 1	A - West (1)	Frontier	(0.001839)	0.010385	(0.002994)	<b>0.005552</b>
	B - Genesee (29)	Genesee	(0.001839)	0.010385	(0.003693)	<b>0.004853</b>
	C - Central (2)	Central	(0.001839)	0.010385	(0.003874)	<b>0.004672</b>
	D - North (31)	Adirondack	(0.001839)	0.010385	(0.007861)	<b>0.000685</b>
	E - Mohawk V (3)	Utica	(0.001839)	0.010385	(0.004277)	<b>0.004269</b>
	F - Capital (4)	Capital	(0.003666)	0.016291	(0.004137)	<b>0.008488</b>
S.C. No. 2ND	A - West (1)	Frontier	(0.001839)	0.010385	(0.001756)	<b>0.006790</b>
	B - Genesee (29)	Genesee	(0.001839)	0.010385	(0.003605)	<b>0.004941</b>
	C - Central (2)	Central	(0.001839)	0.010385	(0.003712)	<b>0.004834</b>
	D - North (31)	Adirondack	(0.001839)	0.010385	(0.008603)	<b>(0.000057)</b>
	E - Mohawk V (3)	Utica	(0.001839)	0.010385	(0.004237)	<b>0.004309</b>
	F - Capital (4)	Capital	(0.003666)	0.016291	(0.003997)	<b>0.008628</b>
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 All Zones					(0.001071)	<b>(0.001071)</b>

**Rule 46.1.3.7 Capacity Tag Charge Billing Rate**

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	0.95589

**Delivery Rates**

**Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.**

Service Classification	Rule 46.2.6 NYPA Benefit			Billed Rate LTC
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment Zone	
S.C. Nos. 1 & 1-C	0.001850	0.000248	(0.000769) All Zones	0.001329
S.C. Nos. 2ND, 2D, 3 and 3A	0.001850		All Zones	0.001850

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York  
Dated: November 23, 2016

P.S.C. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 30, 2016

STATEMENT TYPE: SC  
STATEMENT NO. 60  
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**Delivery Rates**

**Rule 46.2.6.7 Residential Agricultural Discount Rate**

<u>Service Classification</u>	<u>Zone</u>	<u>Billed Rate</u> <b>RAD</b>
S.C. Nos. 1 & 1-C	All Zones	(0.037720)

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