Received: 11/28/2016 St

Status: CANCELLED Effective Date: 12/01/2016

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/1/2016

STATEMENT TYPE: GTR STATEMENT NO: 229

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2016 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Storage Carrying Cost reconciliation TME 12/15   \$0,00590   \$0,0	1) Summary of Marinian and Manifest Move of Move			Transportation Service Classification No. 13M				
Billing Charge* Base Rate per Mcf  \$1.43918 \$1.10320 \$0.59578 \$0.51075 \$0.	Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Base   Rate   per Mcf   S1.43918   S1.40320   S0.79578   S0.51775   S0.55173	Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28	
Plus: Reserve Capacity Cost Charge in Case 07-G-0141   \$0.01475   \$0.01475   \$0.00715   \$0.00716   \$0.00706   \$1.00000   \$1.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.000000   \$0.00000	Billing Charg	ge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07	
Plus: STT Credit   S.0.00000   S.0.00000   S.0.00000   S.0.00000   S.0.00000   S.0.00000   Plus: Storage Inventory Carrying Cost in Case 07-G-0141   (S0.00753)   S.0.00753)   S.0.00753   (S0.00753)   S.0.00753   S.0.00590   S.0.0059	Base Rate per Mcf		\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173	
Plus:   Storage Inventory Carrying Cost in Case 07-G-0141 (\$0.00753) (\$0.00	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.01475	\$0.01475	\$0.01475	\$0.00716	\$0.01475	
Storage Carrying Cost reconciliation TME 12/15   \$0.00590   \$0.0	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	
December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   \$0.00650   \$0.0			\$0.00590	\$0.00590	\$0.00590	\$0.00590	\$0.00590	
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 \$0.00000	Plus:							
reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016  Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  (\$0.00360)  (\$0.0060)		pursuant to Commission Order in Case 04-G-1047	\$0.00650	\$0.00650	\$0.00650	\$0.00650	\$0.00650	
reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016  Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  (\$0.00360)  (\$0.0060)		Amount applicable to the TGP/PCB Clean-up refunds						
applicable October 1, 2015 through September 30, 2016		11						
December 31, 2016 for Boiler Fuel Sales and Transportation   Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.   (\$0.00360)			\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00360) (\$0		Amount applicable during the period January 1, 2016 through						
of P.S.C. No. 8 - Gas. (\$0.00360)		December 31, 2016 for Boiler Fuel Sales and Transportation						
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00600 \$0.0060		Service Benefits on General Information Leaf Nos. 83 and 84						
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.   \$0.00600   \$0		of P.S.C. No. 8 - Gas.	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)	
267.1 of P.S.C. No. 8 - Gas. \$0.00600 \$		Amount applicable to annual reconciliation of Purchase of						
Amount applicable during the period December 1, 2016 through December 31, 2016 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  So.00000  Amount applicable during the period December 1, 2016 through December 31, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  So.00000  Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017.  So.04373  So.05761  So.00956  So.00077)  So.03446  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  So.01088  So.01088  So.01088  So.01088  So.01088  So.01440)  So.01440)  So.01440)  So.01440)  So.032789  So.60469		Receivables pursuant to General Information Leaf No.						
December 31, 2016 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.000000 \$0.0000		267.1 of P.S.C. No. 8 - Gas.	\$0.00600	\$0.00600	\$0.00600	\$0.00600	\$0.00600	
General Leaf No. 148.2 of P.S.C. No. 8 - Gas   \$0.0000		Amount applicable during the period December 1, 2016 through						
Amount applicable during the period December 1, 2016 through December 31, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000  Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017. \$0.04373 \$0.05761 \$0.00956 \$0.00077 \$0.03446  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. \$0.01440								
December 31, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas   \$0.000000   \$0.00000   \$0.00000   \$0.00000   \$0.000000   \$0.000000   \$0.00000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.0000000   \$0.000000   \$0.0000000   \$0.0000000   \$0.000000000   \$0.0000000000		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
General Leaf No. 148.1 of P.S.C. No. 8 - Gas   \$0.000000   \$0.000000   \$0.000000   \$0.0000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.0000000   \$0.0000000   \$0.00000000   \$0.0000000000		Amount applicable during the period December 1, 2016 through						
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017. \$0.04373 \$0.05761 \$0.00956 \$0.00077\$ \$0.03446 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0		December 31, 2016 for Upstream Transition Cost Surcharge pursuant to	•					
to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017. \$0.04373 \$0.05761 \$0.00956 \$0.00077) \$0.03446  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.0		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
through June 30, 2017. \$0.04373 \$0.05761 \$0.00956 \$(\$0.00077) \$0.03446  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.		Amount applicable to Temporary State Assessment pursuant						
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)		to General Information Leaf No. 148.11, applicable July 1, 2016						
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  So.01088 \$0.01088 \$		through June 30, 2017.	\$0.04373	\$0.05761	\$0.00956	(\$0.00077)	\$0.03446	
and "CIPs" Statement. \$0.01088		Amount applicable to Conservation Incentive Programs pursuant						
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)								
Mechanism (SPAM) pursuant to General Information Leaf         No. 147, applicable January 1, 2016 through December 31, 2016.       (\$0.01440)		and "CIPs" Statement.	\$0.01088	\$0.01088	\$0.01088	\$0.01088	\$0.01088	
No. 147, applicable January 1, 2016 through December 31, 2016.       (\$0.01440)       (\$0.01440)       (\$0.01440)       (\$0.01440)       (\$0.01440)       (\$0.01440)       (\$0.01440)         Total Base Rate, per Mcf       \$1.50141       \$1.17931       \$0.82384       \$0.32789       \$0.60469		Amount applicable to System Performance Adjustment						
Total Base Rate, per Mcf \$1.50141 \$1.17931 \$0.82384 \$0.32789 \$0.60469		Mechanism (SPAM) pursuant to General Information Leaf						
		No. 147, applicable January 1, 2016 through December 31, 2016.	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	
Minimum Allowable Page \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf		\$1.50141	\$1.17931	\$0.82384	\$0.32789	\$0.60469	
WIIIIIIIIIII Allowabic Nate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2016

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 28, 2016

 $\begin{array}{c} \text{Issued by } \underline{\text{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \hline & \text{(Name of Officer, Title, Address)} \end{array}$ 

Received: 11/28/2016

Status: CANCELLED Effective Date: 12/01/2016

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2016 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

I) <u>Summa</u>	ry of Maximum and Minimum Allowable Prices					
			Transportation Se			
Tariff Class Minimum Charge		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Ch	arge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00141	\$0.00141	\$0.00141	\$0.00178	\$0.00141
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00650	\$0.00650	\$0.00650	\$0.00650	\$0.00650
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Leaf No. 148.12					
	applicable October 1, 2015 through September 30, 2016	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)
	Amount applicable during the period December 1, 2016 through December 31, 2016 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period December 1, 2016 through					
	December 31, 2016 for Upstream Transition Cost Surcharge pursuant to	)				
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2016					
	through June 30, 2017.	\$0.04373	\$0.05761	\$0.00956	(\$0.00077)	\$0.03446
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.01088	\$0.01088	\$0.01088	\$0.01088	\$0.01088
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2016 through December 31, 2016.	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
Total Base Rate, per Mcf		\$1.30931	\$0.98721	\$0.63174	\$0.29006	\$0.41259
Minimum	Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

Date: November 28, 2016

 $\begin{array}{c} \text{Issued by } \underline{\text{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \hline & \text{(Name of Officer, Title, Address)} \end{array}$ 

Received: 11/28/2016

Status: CANCELLED Effective Date: 12/01/2016

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2016
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary o</u> Minimum Cha Billing Charge SIT Bill Credi Base Rate per	t	SC 1 Delivery Service \$15.54 \$1.07 \$0.00 \$3.72554 \$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01475
	Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.  Amount applicable to the TGP/PCB Clean-up refunds	\$0.00650
	reconcilation pursuant to General Information Leaf No. 148.12	¢0,0000
	applicable October 1, 2015 through September 30, 2016	\$0.00000
	Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  Amount applicable during the period December 1, 2016 through	(\$0.00360)
	December 31, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable during the period December 1, 2016 through December 31, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.20081
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	(\$0.00753) \$0.00590
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00750
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017	\$0.03620
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	\$0.00000
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
Total Surcharges and Credits		\$0.20633
Minimum Allo	owable Rate	\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation

 $\underline{\text{TC-1.0 through TC-4.1 - Default Rate Qualifications}} \ \, \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$ 

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: November 28, 2016

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 11/28/2016

Status: CANCELLED Effective Date: 12/01/2016

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2016
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf		<u>SC 3 Delivery Service</u> \$17.86 \$1.07 \$0.00
base rate per	Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.51345 \$1.94282 \$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01475
	Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00650
	Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016	\$0.00000
	Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00360)
	Amount applicable during the period December 1, 2016 through December 31, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period December 1, 2016 through December 31, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.01088
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	(\$0.00753) \$0.00590
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00600
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017	\$0.05658
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	\$0.00000
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
Total Surcharges and Credits		
Minimum Allo	wable Rate	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate Date:

November 28, 2016

Issued by <u>C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)