

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 10/30/2017

STATEMENT TYPE: FTR
 STATEMENT NO: 231

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.00652)
Capacity Release Credit	(\$0.00840)
Incremental Capacity Cost	\$0.00019
Transportation Demand Adjustment	(\$0.01299)
Cost of Peaking Service	\$0.07114
Cost of Peaking Service- Bimonthly	\$0.09584
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.48540
Demand Determinants	Effective April 1, 2017
Peaking Service	25%
Storage Service	30%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.0326
WBS Weighted Average Cost of Storage (\$/Dth) - September 2017*	\$2.25
Other Components of WBS (\$/Dth) effective November 1, 2017 - March 31, 2018	\$2.39

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Regulatory and Governmental Affairs