

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Effective Date: 11/01/2017

Statement Type: VDER - CR
Statement No.: 1
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Issued in compliance with Order in Cases 15-E-0751 and 15-E-0082 dated 9/14/2017

STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES COST RECOVERY

For cost recovery, the following charges below are applicable to supply and/or delivery customers by service classification taking service under the Value Stack provision pursuant to Rider R Net Metering and Value Stack Tariff for Customer-Generators, of Schedule PSC No. 10 – Electricity.

Charges assessed to SC 1 customers:

	Supply Charge	
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA	
Environmental Component –market value	\$/kWh	
	Delivery Charge	
	NYC	Westchester
Capacity Component – market value	\$/kWh	\$/kWh
Capacity Component – out of market value	\$/kWh	
Environmental Component – out of market value	\$/kWh	
Demand Reduction Value (DRV)	\$/kWh	
Locational System Relief Value (LSRV)	\$/kWh	
Market Transition Credit	\$/kWh	

Charges assessed SC 2 customers:

	Supply Charge	
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA	
Environmental Component	\$/kWh	
	Delivery Charge	
	NYC	Westchester
Capacity Component – market value	\$/kWh	\$/kWh
Capacity Component – out of market value	\$/kWh	
Environmental Component – out of market value	\$/kWh	
Demand Reduction Value (DRV)	\$/kWh	
Locational System Relief Value (LSRV)	\$/kWh	
Market Transition Credit	\$/kWh	

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Charges assessed to SC 6 customers:

	Supply Charge	
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA	
Environmental Component	\$/kWh	
	Delivery Charge	
	NYC	Westchester
Capacity Component – market value	\$/kWh	\$/kWh
Capacity Component – out of market value	\$/kWh	
Environmental Component – out of market value	\$/kWh	
Demand Reduction Value (DRV)	\$/kWh	
Locational System Relief Value (LSRV)	\$/kWh	

Charges assessed to (Low Tension Non - Standby Customers served under SCs 5, 8, 9, and 12):

	Supply Charge	
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA	
Environmental Component	\$/kWh	
	Delivery Charge	
	NYC	Westchester
Capacity Component - market value	\$/kW	\$/kW
Capacity Component – out of market value	\$/kW	
Environmental Component – out of market value	\$/kW	
Demand Reduction Value (DRV)	\$/kW	
Locational System Relief Value (LSRV)	\$/kW	

Charges assessed to (High Tension Non - Standby Customers served under SCs 5, 8, 9, 12, and 13):

	Supply Charge	
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA	
Environmental Component	\$/kWh	
	Delivery Charge	
	NYC	Westchester
Capacity Component – market value	\$/kW	\$/kW
Capacity Component – out of market value	\$/kW	
Environmental Component – out of market value	\$/kW	
Demand Reduction Value (DRV)	\$/kW	
Locational System Relief Value (LSRV)	\$/kW	

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Charges assessed to (Low Tension Standby Customers served under SCs 5, 8, 9, and 12):

	Supply Charge	
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA	
Environmental Component	\$/kWh	
	Delivery Charge	
	NYC	Westchester
Capacity Component - market value	\$/kW of Contract Demand	\$/kW of Contract Demand
Capacity Component – out of market value	\$/kW of Contract Demand	
Environmental Component – out of market value	\$/kW of Contract Demand	
Demand Reduction Value (DRV)	\$/kW of Contract Demand	
Locational System Relief Value (LSRV)	\$/kW of Contract Demand	

Charges assessed to (High Tension Standby Customers served under SCs 5, 8, 9, 12, and 13):

	Supply Charge	
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	NA	
Environmental Component	\$/kWh	
	Delivery Charge	
	NYC	Westchester
Capacity Component – market value	\$/kW of Contract Demand	\$/kW of Contract Demand
Capacity Component – out of market value	\$/kW of Contract Demand	
Environmental Component – out of market value	\$/kW of Contract Demand	
Demand Reduction Value (DRV)	\$/kW of Contract Demand	
Locational System Relief Value (LSRV)	\$/kW of Contract Demand	

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