Received: 10/17/2017

Status: CANCELLED
Effective Date: 11/01/2017

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initital Effective Date: November 1, 2017
Issued in Compliance with Case 15-E-0751 and 15-E-0082 dated September 14, 2017

Statement Type: VDER-CRED
Statement Number: 1

FOR VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER")
VALUE STACK CREDITS STATEMENT

For customers taking service under the Value Stack provision pursuant to Rule 26, Distributed Energy Resources, of Schedule PSC No. 19- Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net export net hourly injections. The credit values for the Environmental Component, Demand Reduction Value (DRV), and Locational System Relief Value (LSRV) shall be established for a project at the time the customer-generator pays 25% of the interconnection cost, or where no such payment is required, at the time the interconnection agreement is signed. The DRV shall be updated for a project pursuant to Rule 26.

Energy Component	**Credit**	
Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone]		http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp
Capacity Component		
Alternative 1 (for residential and Non-demand small commercial)	$/ kWh	Will be filed on one days notice
Alternative 2	$/ kWh	Published in February Statement for June-July-August Peak production.
Alternative 3	$/ kWh	Will be filed on one days notice

Environmental Component	$0.02424 / kWh	
Demand Reduction Value (DRV)	$31.92 /kW Annually	

NYISO Top Ten Peak Hours and Peak Demand	Based on Previous 12 months ending October. To be filled in - with January 2018 statement.
Hour 1:	
Hour 2:	
Hour 3:	
Hour 4:	
Hour 5:	
Hour 6:	
Hour 7:	
Hour 8:	
Hour 9:	
Hour 10:	

Locational System Relief Value (LSRV) for the following locations:	**Credit**	**Remaining MW in LSRV Zone**
Station 117 - Replace #1 Transformer Bank and convert 3 circuits to 12kV operation Circuits 2130,2131,2156,5186,5188	$47.96 per kW Annually	1.34 MW
Station 46 - Replace #1 and #3 Transformer Banks Circuits 2548, 0583, 0584, 0261, 0262, 0297, 2507, 2508	$9.47 per kW Annually	3.28 MW

	Market Transition Credit $/kWh	
Tranche	**S.C. No. 1**	**S.C. No. 2**
0/1	$0.03829	$0.03078
2	$0.03271	$0.02557
3	$0.02712	$0.02036

ISSUED BY: Joseph J. Syta, vice President, Controller and Treasurer, Rochester, New York

Cancelled effective 10/31/2017.