

PSC NO: 1 GAS  
KEYSPAN GAS EAST CORPORATION  
INITIAL EFFECTIVE DATE: 12/07/17

STATEMENT TYPE: SCA  
STATEMENT NO: 102  
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**STATEMENT OF SELLER CHARGES AND ADJUSTMENTS**  
**Applicable to Customers Under Service Classification No. 8**  
**For the Period November 01, 2017 - November 30, 2017**

**Swing Service Demand Charge**

Monthly Balanced Non Core Transportation  
Applicable to Sellers Serving SC 7 and SC 13 Customers  
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.33
51-100%	\$0.14

**Daily Balancing Service Demand Charge**

- |  |                        |
|--|------------------------|
| A. <u>Daily Balanced Non Core Transportation</u>   | <b><u>\$ / dth</u></b> |
| Applicable to Sellers participating in the Company's Daily Balancing Program that serve SC 7 and SC 13 customers (excluding Electric Generators) | \$0.03                 |
| <br>B. <u>Electric Generator Non Core Transportation</u>   |                        |
| Applicable to Electric Generators or Sellers that serve Electric Generators, taking service under SC 7 or SC 14                                  | \$0.01                 |

**Unitized Fixed Cost Credits**

Applicable to Sellers Serving SC 5 Customers (After 1.476% Losses)	<b><u>\$ / dth</u></b>
	(\$0.0043)

**Daily Cash Out Prices**

- A) Core Monthly Balancing Program  
Applicable to Sellers serving Monthly Balanced SC 5 Customers
- The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:
- Transco - Transco Zone 6 NY mid-point price
  - Texas Eastern - Texas Eastern M3 mid-point price
  - Iroquois - Iroquois Zone 2 mid-point price
- B) Non-Core Monthly Balancing Program  
Applicable to Sellers serving Monthly Balanced SC 7 and SC 13 Customers
- The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.
- C) Daily Balancing Program  
Applicable to Sellers serving Daily Balanced SC 7 and SC 13 Customers
- A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.
- The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:
- Transco - Transco Zone 6 NY mid-point price
  - Texas Eastern - Texas Eastern M3 mid-point price
  - Iroquois - Iroquois Zone 2 mid-point price
  - Tennessee - Texas Eastern M3 mid-point price

Issued by: David B. Doxsee, Vice President, Hicksville, NY

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**Daily Cash Out Penalties:** **\$ / dth**

Applicable to Sellers participating in either the Company's  
Core or Non-Core Monthly Balancing Program

City Gate Balancing Penalty Charge \$25.00

Operational Flow Order ("OFO") Penalty Charge \$50.00

**Monthly Cash Out Prices**

A) Core Monthly Balancing program

Applicable to Sellers serving Monthly Balanced SC 5 Customers  
The simple average of the Daily Cash Out Prices in effect during the month.

B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 7 and SC 13 Customers

The Transco Zone 6 Index published at the start of each month in Platt's Gas  
Daily Price Guide, Market Center Spot Gas Prices for the Northeast.

C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 7 and SC 13 Customers

Determined for each Seller based on the simple average of the Daily Cash Out  
Prices in effect during the month.

**Mandatory Capacity Program:** **\$ / dth**

Applicable to Sellers participating in either the Company's Mandatory Capacity Program

Tier 1 - Pipeline Capacity Release  
Weighted Average Cost of Capacity ("WACOC") \$0.8962

Tier 2 - Retail Access Storage Price  
Demand Price \$0.3630  
Commodity Price \$2.1491

Asset Management Agreement ("AMA") credit (\$0.0078)

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**Tier 3 - Peaking Service**

A per dekatherm commodity price determined in accordance with Leaf No. 159.4.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
11/1/2017	\$2.160	0.71	\$2.0433	0.29	\$2.126
11/2/2017	\$1.330	0.71	\$2.0433	0.29	\$1.537
11/3/2017	\$1.808	0.71	\$2.0433	0.29	\$1.876
11/4/2017	\$1.237	0.71	\$2.0433	0.29	\$1.471
11/5/2017	\$1.237	0.71	\$2.0433	0.29	\$1.471
11/6/2017	\$1.237	0.71	\$2.0433	0.29	\$1.471
11/7/2017	\$2.727	0.71	\$2.0433	0.29	\$2.528
11/8/2017	\$2.973	0.71	\$2.0433	0.29	\$2.704
11/9/2017	\$3.198	0.71	\$2.0433	0.29	\$2.863
11/10/2017	\$4.897	0.71	\$2.0433	0.29	\$4.069
11/11/2017	\$3.360	0.71	\$2.0433	0.29	\$2.978
11/12/2017	\$3.360	0.71	\$2.0433	0.29	\$2.978
11/13/2017	\$3.360	0.71	\$2.0433	0.29	\$2.978
11/14/2017	\$3.193	0.71	\$2.0433	0.29	\$2.860
11/15/2017	\$3.008	0.71	\$2.0433	0.29	\$2.728
11/16/2017	\$3.067	0.71	\$2.0433	0.29	\$2.770
11/17/2017	\$3.117	0.71	\$2.0433	0.29	\$2.805
11/18/2017	\$3.042	0.71	\$2.0433	0.29	\$2.752
11/19/2017	\$3.042	0.71	\$2.0433	0.29	\$2.752
11/20/2017	\$3.042	0.71	\$2.0433	0.29	\$2.752
11/21/2017	\$2.910	0.71	\$2.0433	0.29	\$2.659
11/22/2017	\$3.040	0.71	\$2.0433	0.29	\$2.751
11/23/2017	\$2.918	0.71	\$2.0433	0.29	\$2.665
11/24/2017	\$2.918	0.71	\$2.0433	0.29	\$2.665
11/25/2017	\$2.918	0.71	\$2.0433	0.29	\$2.665
11/26/2017	\$2.918	0.71	\$2.0433	0.29	\$2.665
11/27/2017	\$2.918	0.71	\$2.0433	0.29	\$2.665
11/28/2017	\$2.708	0.71	\$2.0433	0.29	\$2.515
11/29/2017	\$2.897	0.71	\$2.0433	0.29	\$2.649
11/30/2017	\$3.000	0.71	\$2.0433	0.29	\$2.723

**Merchant Function Charges**

**\$ / dth**

Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program

Commodity Related Credit and Collection Expenses

\$0.0176

Commodity Related Credit and Collection Expenses Annual Imbalance  
Surcharge (January 1, 2017 Through December 31, 2017)

\$0.0060

**Unaccounted For Gas ("UFG")**

1.476%

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