Received: 11/28/2017

Status: CANCELLED Effective Date: 12/01/2017

PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 12/1/2017 STATEMENT TYPE: MRA STATEMENT NO: 190

## STATEMENT OF MONTHLY RATE ADJUSTMENT

## Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

|     |   | cents per therm* |                         |
|-----|---|------------------|-------------------------|
|     |   | Sales            | SC No. 9 Transportation |
| 1   | Non-Firm Revenue Credit per therm, as explained in General  | Customers        | <u>Customers</u>        |
|     | Information Section VII   | (0.0760)         | (0.0760)                |
| 2.  | Research and Development Surcharge per therm  | 0.1500           | 0.1500                  |
|     | Transition Surcharge per therm, as explained in General Information Section IX  | 0.0000           | 0.0000                  |
|     | Load Following Service Charge per therm, as explained in General Information Section IX   | 0.0380           | 0.0380                  |
|     | Transition Adjustment for Competitive Services as explained in General Information Section IX   | 0.0391           | 0.0391                  |
|     | Gas in Storage Working Capital Surcharge per therm, as explained in General Information Section IX  | 0.0976           | 0.1288                  |
|     | Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX   | (0.0230)         | (0.0230)                |
|     | Uncollectibles Charge per therm, as explained in General Information Section IX   | 0.0017           | 0.0017                  |
|     | Other Non-Recurring Adjustments, as explained in General Information Section IX   | 0.0000           | 0.0000                  |
|     | Low Income Reconciliation Adjustment , as explained in General Information Section IX   | (0.0886)         | (0.0886)                |
| 11. | Pipeline Refund, as explained in General Information Section VII  | 0.0000           | 0.0000                  |
|     | Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J)   |                  | 0.2376                  |
|     | The rate adjustment per therm effective December 1, 2017, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 12)  | 0.1388           | 0.4076                  |
|     | Gas Facility Costs Credit per therm (applicable to New York City Customers), as explained in General Information Section IX, to be credited during the periods designated below are as follows: |                  |                         |
|     | (a) August 1, 2017 July 31, 2018  | (0.0151)         | (0.0151)                |
|     | Total Gas Facility Cost Credit per therm  | (0.0151)         | (0.0151)                |
|     | The rate adjustment per therm effective December 1, 2017, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 12 and 14)   | 0.1237           | 0.3925                  |

<sup>\* ( )</sup> Denotes a credit.

For Space Heating Customers, the rate adjustment per therm is subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York