

PSC NO: 3-GAS
ST. LAWRENCE GAS COMPANY, INC.
Initial Effective Date: 12/01/2017

Statement Type TR
Statement No.: 165

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DECEMBER 2017 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.548200
Over 40 therms, per therm	0.246600
Interconnection GAC per therm	0.050114
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.085302
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly S. Baxter, Regulatory Specialist, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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DECEMBER 2017 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.508100
Next 4,930 therms, per therm	0.217900
Next 45,000 therms, per therm	0.076400
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.050114
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.085302
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

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DECEMBER 2017 TRANSPORTATION RATE STATEMENT

S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery	
Minimum Charge	\$340.00
Demand Charge per MCF/D of Contract Volume	\$4.286
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.0000000
First 12 days of contract demand	\$0.0059000
Excess volumes	\$0.0044000
Interconnection GAC	\$0.0361150
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$6.7857714
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.0114890
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.1127100
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

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DECEMBER 2017 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.069464

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

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Gas Transportation GAC

0.246615

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DECEMBER 2017 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.059464

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.246615

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