

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 12/01/17  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 174  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<b><u>SC1</u></b> <b><u>Per Therm</u></b>	<b><u>SC2</u></b> <b><u>Residential &amp;</u></b> <b><u>Commercial</u></b> <b><u>Per Therm</u></b>	<b><u>SC2</u></b> <b><u>Industrial</u></b> <b><u>Per Therm</u></b>
As determined on: November 29, 2017			
Supplier Rates in effect on: December 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.247149	\$0.247149	\$0.247149
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.090923	\$0.088223	\$0.088223
Total Weighted Average Cost of Gas:	\$0.338073	\$0.335372	\$0.335372
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.344290	\$0.341540	\$0.341540
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.345380</b>	<b>\$0.342630</b>	<b>\$0.342630</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.344603</b>	<b>\$0.341853</b>	<b>\$0.341853</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: November 29, 2017 Supplier Rates in effect on: December 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.247149	\$0.247149	\$0.247149
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.071118	\$0.055814	\$0.093624
Total Weighted Average Cost of Gas:	\$0.318268	\$0.302964	\$0.340773
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.324120	\$0.308540	\$0.347040
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.325210</b>	<b>\$0.309630</b>	<b>\$0.348130</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.324433</b>	<b>\$0.308853</b>	<b>\$0.347353</b>

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