

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 9/1/2017

STATEMENT TYPE: GTR  
STATEMENT NO: 5

Page 1 of 4

## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2017  
Applicable to Billings Under Service Classification No. 18  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class  | Transportation Service Classification No. 18 |             |             |             |             |
|---|--|-------------|-------------|-------------|-------------|
|   | TC-1.1                                       | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge  | \$322.88                                     | \$707.85    | \$1,680.93  | \$3,482.46  | \$3,703.61  |
| Billing Charge  | \$1.04                                       | \$1.04      | \$1.04      | \$1.04      | \$1.04      |
| Base Rate per Mcf   | \$1.43969                                    | \$1.10027   | \$0.79011   | \$0.30547   | \$0.54483   |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257  | \$0.00906                                    | \$0.00906   | \$0.00906   | \$0.00469   | \$0.00906   |
| Plus: Storage Inventory Carrying Cost in Case 16-G-0257   | (\$0.00753)                                  | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| Plus: Storage Carrying Cost Reconciliation TME 12/16  | \$0.00680                                    | \$0.00680   | \$0.00680   | \$0.00680   | \$0.00680   |
| Plus: Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047  | \$0.01010                                    | \$0.01010   | \$0.01010   | \$0.01010   | \$0.01010   |
| Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17                                       | \$0.00020                                    | \$0.00020   | \$0.00020   | \$0.00020   | \$0.00020   |
| Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas | \$0.01770                                    | \$0.01770   | \$0.01770   | \$0.01770   | \$0.01770   |
| Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas   | \$0.00240                                    | \$0.00240   | \$0.00240   | \$0.00240   | \$0.00240   |
| Amount applicable during the period 9/1/17 through 9/30/17 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas                    | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable during the period 9/1/17 through 9/30/17 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas                  | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149 applicable 7/1/17 through 12/31/17  | \$0.09541                                    | \$0.10646   | \$0.02498   | \$0.03536   | \$0.10171   |
| Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement   | \$0.06846                                    | \$0.06846   | \$0.06846   | \$0.06846   | \$0.06846   |
| Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17                                   | (\$0.00300)                                  | (\$0.00300) | (\$0.00300) | (\$0.00300) | (\$0.00300) |
| Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18  | \$0.00071                                    | \$0.00050   | \$0.00034   | \$0.00015   | \$0.00025   |
| Total Base Rate, per Mcf  | \$1.64000                                    | \$1.31142   | \$0.91962   | \$0.44080   | \$0.75098   |
| Minimum Allowable Rate  | \$0.10000                                    | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective September 1, 2017

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: August 29, 2017

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2017  
Applicable to Billings Under Service Classification No. 13  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class  | Transportation Service Classification No. 13 |             |             |             |             |
|---|--|-------------|-------------|-------------|-------------|
|   | TC-1.1                                       | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge  | \$322.88                                     | \$707.85    | \$1,680.93  | \$3,482.46  | \$3,703.61  |
| Billing Charge  | \$1.04                                       | \$1.04      | \$1.04      | \$1.04      | \$1.04      |
| Base Rate per Mcf   | \$1.26530                                    | \$0.92588   | \$0.61572   | \$0.27739   | \$0.37044   |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257  | \$0.01156                                    | \$0.01156   | \$0.01156   | \$0.00461   | \$0.01156   |
| Plus: Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047  | \$0.01010                                    | \$0.01010   | \$0.01010   | \$0.01010   | \$0.01010   |
| Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17                                       | \$0.00020                                    | \$0.00020   | \$0.00020   | \$0.00020   | \$0.00020   |
| Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas | \$0.01770                                    | \$0.01770   | \$0.01770   | \$0.01770   | \$0.01770   |
| Amount applicable during the period 9/1/17 through 9/30/17 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas                    | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable during the period 9/1/17 through 9/30/17 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas                  | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149 applicable 7/1/17 through 12/31/17  | \$0.09541                                    | \$0.10646   | \$0.02498   | \$0.03536   | \$0.10171   |
| Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement   | \$0.06846                                    | \$0.06846   | \$0.06846   | \$0.06846   | \$0.06846   |
| Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/17 through 12/31/17                                   | (\$0.00300)                                  | (\$0.00300) | (\$0.00300) | (\$0.00300) | (\$0.00300) |
| Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150, applicable 5/1/17 through 3/31/18  | \$0.00071                                    | \$0.00050   | \$0.00034   | \$0.00015   | \$0.00025   |
| Total Base Rate, per Mcf  | \$1.46573                                    | \$1.13736   | \$0.74572   | \$0.41082   | \$0.57717   |
| Minimum Allowable Rate  | \$0.10000                                    | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective September 1, 2017

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: August 29, 2017

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

Page 3 of 4

## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2017  
 Applicable to Billings Under Tariff Classification No. 1  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

|   | <u>SC 1 Delivery Service</u> |
|---|------------------------------|
| I) <u>Summary of Maximum and Minimum Allowable Prices</u>   |                              |
| Minimum Charge  | \$15.54                      |
| Billing Charge  | \$1.04                       |
| Base Rate per Mcf   |                              |
| Next 4.6 Mcf  | \$3.73922                    |
| Over 5.0 Mcf  | \$1.02181                    |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257  | \$0.00906                    |
| Amount applicable during the period 1/1/17 through 12/31/17<br>for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.01010                    |
| Amount applicable to the TGP/PCB Clean-up refunds reconciliation<br>pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17  | \$0.00020                    |
| Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation<br>Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas                  | \$0.01770                    |
| Amount applicable during the period 9/1/17 through 9/30/17 for Inter. Transition Cost Surcharge<br>pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas                              | \$0.00000                    |
| Amount applicable during the period 9/1/17 through 9/30/17 for Upstream Transition Cost Surcharge<br>pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas                            | \$0.00000                    |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to<br>General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement                                     | \$0.25802                    |
| Amount applicable to Storage Inventory Carrying Costs pursuant to<br>General Information Section 0, Leaf No. 145 of P.S.C. No. 9 - Gas  | (\$0.00753)                  |
| Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18  | \$0.00680                    |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge   | \$0.00000                    |
| Amount applicable to Revenue Decoupling Mechanism pursuant to General<br>Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)  | (\$0.00770)                  |
| Amount applicable to annual reconciliation of Purchase of Receivables pursuant<br>to SC 19 - Section 19, Leaf No. 15  | \$0.00920                    |
| Amount applicable to Temporary State Assessment pursuant to General Information<br>Section 0, Leaf No. 149, applicable 7/1/17 through 12/31/17  | \$0.11274                    |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations<br>pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP<br>Revenue Sharing refund, applicable 1/1/17 through 12/31/17 | (\$0.00740)                  |
| Amount applicable to SPAM pursuant to General Information Section 0,<br>Leaf No. 135 applicable 1/1/17 through 12/31/17   | (\$0.00300)                  |
| Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0,<br>Leaf No. 150 applicable 5/1/17 through 3/31/18  | \$0.00170                    |
| Total Surcharges and Credits  | <u>\$0.39989</u>             |
| Minimum Allowable Rate  | <u>\$0.10000</u>             |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective September 1, 2017

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: August 29, 2017

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2017  
 Applicable to Billings Under Tariff Classification No. 3  
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 9 - GAS

| <u>I) Summary of Maximum and Minimum Allowable Prices</u>   |  | <u>SC 3 Delivery Service</u> |
|---|--|------------------------------|
| Minimum Charge  |  | \$17.86                      |
| Billing Charge  |  | \$1.04                       |
| Base Rate per Mcf   |  |                              |
| Next 49 Mcf   |  | \$2.38794                    |
| Next 950 Mcf  |  | \$1.81731                    |
| Over 1000 Mcf   |  | \$1.44384                    |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257  |  | \$0.00906                    |
| Amount applicable during the period 1/1/17 through 12/31/17 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.   |  | \$0.01010                    |
| Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17   |  | \$0.00020                    |
| Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas               |  | \$0.01770                    |
| Amount applicable during the period 9/1/17 through 9/30/17 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas                           |  | \$0.00000                    |
| Amount applicable during the period 9/1/17 through 9/30/17 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas                         |  | \$0.00000                    |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement                                  |  | \$0.06846                    |
| Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No. 9 - Gas   |  | (\$0.00753)                  |
| Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18  |  | \$0.00680                    |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge   |  | \$0.00000                    |
| Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)   |  | (\$0.00770)                  |
| Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15   |  | \$0.00240                    |
| Amount applicable to Temporary State Assessment pursuant to General Information Section 0, Leaf No. 149, applicable 7/1/17 through 12/31/17   |  | \$0.10460                    |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable 1/1/17 through 12/31/17 |  | (\$0.00740)                  |
| Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/17 through 12/31/17  |  | (\$0.00300)                  |
| Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable 5/1/17 through 3/31/18   |  | \$0.00111                    |
| Total Surcharges and Credits  |  | <u>\$0.19480</u>             |
| Minimum Allowable Rate  |  | <u>\$0.10000</u>             |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective September 1, 2017

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: August 29, 2017

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