PSC NO: 3-GAS	Statement Type TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 161
Initial Effective Date: 08/01/2017	

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AUGUST 2017 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.548200
Over 40 therms, per therm	0.246600
Interconnection GAC per therm	0.024069
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.086939
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	
April to November	0.112710

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 161
Initial Effective Date: 08/01/2017	

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AUGUST 2017 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.508100
Next 4,930 therms, per therm	0.217900
Next 45,000 therms, per therm	0.076400
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.024069
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Gas Transportation:	(1)
Gas Transportation: Load Balancing:	(1)
Load Balancing:	
	(1) 0.086939
Load Balancing: Load Balancing GAC per therm	
Load Balancing: Load Balancing GAC per therm Imbalance Charge:	0.086939
Load Balancing: Load Balancing GAC per therm	
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	0.086939
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	0.086939
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	0.086939
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	0.086939 0.093200
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	0.086939

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed

to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission

system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 161
Initial Effective Date: 08/01/2017	
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AUGUST 2017 TRANSPORTATION RATE STATEMENT	ſ
S.C. No 3	
Contract Administration Charge:	\$125.00
Distribution Delivery Minimum Charge	\$340.00
Winning Charge	\$540.00
Demand Charge per MCF/D of Contract Volume	\$4.286
Commodity Charge for all Therms through the meter First 10 Therms	\$0.000000
First 12 days of contract demand	\$0.0059000
Excess volumes	\$0.0044000
Interconnection GAC	\$0.0400950
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing Demand Cost Load Balancing Demand Charge per MCF	\$9.7151629
Load Dataneing Demand Charge per Wer	ψ15102)
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.0115190
Imbalance Charge:	******
Per therm of Daily Tolerance	\$0.0932000
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type:	TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.:	161
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AUGUST 2017 TRANSPORTATION RATE STATEMENT		

S.C. No 4

SC# 4 Rate for Transportation Service, per therm		
The Greater of		0.078986
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.301665

PSC NO: 3-GAS	Statement Type:	TR
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AUGUST 2017 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of	0.068986
	or
	0.010000
Contract Administration Charge:	\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.301665