

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 8/1/2017

ADDENDUM TYPE: GAS  
 ADDENDUM NO: 13  
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APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 1	Customer 2	Customer 3
Rates and Charges	\$3,500 per month \$0.60 per dth  All rates escalated annually by 10% effective 4/1/14	\$841,667 per month	First 219,000 dt \$132,179.12 per month  219,000 dt to 304,168 dt \$0.19726 per dt  Over 304,168 dt \$0.15176 per dt  All rates escalated annually by GDP Price Deflator
Town	Rensselaer	Scriba	Scriba
County	Rensselaer	Oswego	Oswego
Maximum Daily Delivery Quantity (dth)	18,000	195,000	14,000
Annual Delivery Quantity (dth)	6,300,000	67,525,000	5,094,000
Delivery Pressure (psig)	350	425	15
Distance of Customer from City Gate (miles)	2	16.4	16.4
Distance to Alternate Supplier (miles)	2	16.4	16.4
Term of Service	20 Years And year to year thereafter, up to 31 years	5 Years	5 Years And year to year thereafter.
Interruptibility	15 Days	Firm	All daily usage > 12,000 dt
Load Factor	N/A	N/A	N/A
End Use	Electric Generator	Electric Generator	Process

Issued By: Kenneth D. Daly, President, Syracuse, New York

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APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 4	Customer 5	Customer 6
Rates and Charges (\$ per dth)	\$0.10/dt \$0.17/dt  (\$0.2143)/dt, escalated annually	\$0.22 per dt  Calculated pursuant to tariff	\$9,400 per month \$0.29 per dt Over 30,000 dt Both fixed and commodity charges are subject to escalation
Town	Wilton	Geddes	Rome
County	Saratoga	Onondaga	Oneida
Maximum Daily Delivery Quantity (dth)	26,000	21,000	3,000
Annual Delivery Quantity (dth)	8,710,000	400,000	1,095,000
Delivery Pressure (psig)	300	24	10
Distance of Customer from City Gate (miles)	30	11.1	14.3
Distance to Alternate Supplier (miles)	30	11.1	14.3
Term of Service	5 Years	5 Years	5 Years And year to year thereafter.
Interruptibility	30 days	Unlimited	Firm
Load Factor	N/A	N/A	N/A
End Use	Electric Generator	Electric Generator	Process

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APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 14

	Customer 7	Customer 8	Customer 9
Rates and Charges (\$ per dth)	\$0.15 per dt	\$21,000 per month Years 1-3 \$0.20 per dt Year 4 \$0.26 per dt Year 5 \$0.31 per dt	\$0.22 per dt  Calculated pursuant to tariff
Town	Rotterdam Junction	Syracuse	Schodack
County	Schenectady	Onondaga	Rensselaer
Maximum Daily Delivery Quantity (dth)	2,350	12,000	12,318
Annual Delivery Quantity (dth)	857,750	4,380,000	2,833,140
Delivery Pressure (psig)	14	45 - 55	approximately 340
Distance of Customer from City Gate (miles)	4	11.3	1.5
Distance to Alternate Supplier (miles)	4	11.3	1.5
Term of Service	10 Years And year to year thereafter.	5 Years	3 Years
Interruptibility	Unlimited	Firm	Fully
Load Factor	N/A	N/A	N/A
End Use	Process	Process	Electric Generation

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