PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 6/1/2017

STATEMENT TYPE: DAC STATEMENT NO: 2

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After June 1, 2017 Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8, 9 and 10 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
TGP/PCB CLEAN-UP REFUND RECONCILIATION Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable January 1, 2017 through December 31, 2017.	0.0020
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2017 through December 31, 2017 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.1010
TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period June 1, 2017 through June 30, 2017.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period June 1, 2017 through June 30, 2017.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0906
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	2.5802
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0680

Date: May 26, 2017

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After June 1, 2017 Applicable to Billings Under Service Classification Nos. 1, 2, 9 and 10 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147 (Case 13-G-0136) Applicable during the period January 1, 2017 through December 31, 2017.	(0.0770)
PURCHASE OF RECEIVABLES Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC No. 19 - Section 19, Leaf No. 15.	0.0920
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Section 0, Leaf Nos. 69 & 70. Applicable during the period January 1, 2017 to December 31, 2017.	0.1770
TEMPORARY STATE ASSESSMENT CHARGE Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6) per General Information Section 0, Leaf No. 149, applicable July 1, 2016 through June 30, 2017.	0.3620
TRANSCO/TGP RATE CASE REFUND RECONCILIATION Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable January 1, 2017 through December 31, 2017.	(0.0740)
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2017 through December 31, 2017.	(0.0300)
REGULATORY TRACKING CHARGE Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable May 1, 2017 through March 31, 2018.	0.0170
SUBTOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after June 1, 2017 and thereafter until changed, the delivery cost adjustment will be.	3.2335
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	0.3620
DELIVERY COST ADJUSTMENT STATED ON BILL	2.8715

Date: May 26, 2017

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE	
Effective With Usage On and After June 1, 2017 Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS	
APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
TGP/PCB CLEAN-UP REFUND RECONCILIATION Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable January 1, 2017 through December 31, 2017.	0.0020
R & D FUNDING MECHANISM Amount applicable during the period January 1, 2017 through December 31, 2017 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.1010
TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period June 1, 2017 through June 30, 2017.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period June 1, 2017 through June 30, 2017.	0.0000
RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0906
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	0.6846
STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 12/31/16 applicable during the period March 1, 2017 through February 28, 2018.	0.0680
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147 (Case 13-G-0136). Applicable during the period January 1, 2017 through December 31, 2017.	(0.0770)

Date: May 26, 2017

Pa	age 4 of 4 STATEMENT OF DELIVERY ADJUSTMENT CHARGE	
	Effective With Usage On and After June 1, 2017 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS	
AF	PPLICABLE SERVICE TERRITORY	¢ per Ccf All Territories
PL	JRCHASE OF RECEIVABLES Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC No. 19 - Section 19, Leaf No. 15.	0.0240
90	0/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Section 0, Leaf Nos. 69 & 70. Applicable during the period January 1, 2017 to December 31, 2017.	0.1770
TE	EMPORARY STATE ASSESSMENT CHARGE Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6) per General Information Section 0, Leaf No. 149, applicable July 1, 2016 through June 30, 2017.	0.5658
ΤF	RANSCO/TGP RATE CASE REFUND RECONCILIATION Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable January 1, 2017 through December 31, 2017.	(0.0740)
Sì	YSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2017 through December 31, 2017.	(0.0300)
RE	EGULATORY TRACKING CHARGE Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable May 1, 2017 through March 31, 2018.	0.0111
SL	JBTOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after June 1, 2017 and thereafter until changed, the delivery cost adjustment will be	1.4678
LE	ESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	0.5658
DE	ELIVERY COST ADJUSTMENT STATED ON BILL	0.9020

Date: May 26, 2017