Received: 05/30/2017 Status: CANCELLED Effective Date: 06/01/2017

PSC NO: 3-GAS St. Lawrence Gas Company, Inc.

Initial Effective Date: June 1, 2017

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JUNE 2017 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	s per therm as defined SC no 3-Gas determined 05/30/17	·						
by applying the Monthly Cost of Gas which is		Sales	0.623410	0.035660	0.282800	0.000000	0.235210	0.069740
or will be in effect on the effective date of the gas adjustment		Trans	0.388200	0.035660	0.282800			0.069740
Factor of Adjustme	nt							
Sales	.62341 x .005 Factor of Adjustment	Sales	0.003117				0.003117	
Resulting Purchas	ed Gas Adjustment per therm:	Sales	0.626527	0.035660	0.282800	0.000000	0.238327	0.069740
		Trans	0.388200	0.035660	0.282800			0.069740
Annual GAC Surc	harge / Refund							
	urcharge adjustment for the period	Sales	0.057896	0.002525	0.013715	0.000000	0.030297	0.011359
	1/16 to be refunded/surcharged	Trans	0.027599	0.002525	0.013715			0.011359
01/01/17 - 12/31	/17							
		Sales	0.684423	0.038185	0.296515	0.000000	0.268624	0.081099
		Trans	0.415799	0.038185	0.296515			0.081099
	ntive Credit strength of the period 01/01/2016 - 5/31/2016 4/01/2017 - 07/31/2017	Sales and Trans	-0.016026	-0.016026				
Total Effective Pu	rchased Gas Adjustment	Sales	0.668397	0.022159	0.296515	0.000000	0.268624	0.081099
dollars per therm		Trans	0.399773	0.022159	0.296515	0.000000	0.000000	0.081099

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	2.35210
Weighted Average Demand Cost	3.88200
Weighted Average Cost of Gas	6.23410
Adjustments	0.44987
Total Cost	6.68397
	per Dt

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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JUNE 2017 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

			Interconnection	Gas Transp.	Gas Transp.	Gas	Load
		Total	Charge	TCPL	Nova	Supply	Balancing
Monthly Cost of Gas Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 05/30/17							
by applying the Monthly Cost of Gas which is	Sales	0.553140	0.035660	0.282800	0.000000	0.235210	-0.000530
or will be in effect on the effective date	Trans	0.317930	0.035660	0.282800			-0.000530
of the gas adjustment							
Factor of Adjustment							
Sales .5531 x .005 Factor of Adjustment	Sales	0.002766				0.002766	
Resulting Purchased Gas Adjustment per therm:	Sales	0.555906	0.035660	0.282800	0.000000	0.237976	-0.000530
	Trans	0.317930	0.035660	0.282800			-0.000530
Annual GAC Surcharge / Refund							
Annual surcharge adjustment for the period	Sales	0.057896	0.002525	0.013715	0.000000	0.030297	0.011359
09/01/15 to 08/31/16 to be refunded/surcharged	Trans	0.027599	0.002525	0.013715	0.000000	0.0302)1	0.011359
01/01/17 - 12/31/17							
	Sales	0.613802	0.038185	0.296515	0.000000	0.268273	0.010829
	Trans	0.345529	0.038185	0.296515			0.010829
Total Effective Purchased Gas Adjustment	Sales	0.613802	0.038185	0.296515	0.000000	0.268273	0.010829
Dollars per therm	Trans	0.345529	0.038185	0.296515	0.000000	0.000000	0.010829
Load Balancing Demand Charge	Sales	8.9815	per Mcf Load Bala	ancing Deman	d		
	Trans	8.9815	per Mcf Load Bala	ancing Deman	d		
Summary of Gas Supply Costs per Dt		Sales					
Weighted Average Commodity Cost		2.352100					
Weighted Average Demand Cost		3.179300					
Weighted Average Cost of Gas		5.531400					
Adjustments		0.606620					
Total Cost		6.138020					
		per Dt					