PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 9/1/2018

STATEMENT TYPE: GTR STATEMENT NO: 17

Transportation Service Classification No. 19

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2018 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 18				
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minim	um Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing	Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
	Rate per Mcf	\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01484	\$0.01484	\$0.01484	\$0.00519	\$0.01484
	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost Reconciliation TME 3/18	\$0.00850	\$0.00850	\$0.00850	\$0.00850	\$0.00850
	Storage Carrying Cost Reconciliation 3ME 3/17	\$0.00390	\$0.00390	\$0.00390	\$0.00390	\$0.00390
	Amount applicable during the period 1/1/18 through	ψ0.00000	φ0.00000	ψ0.00000	ψ0.00000	ψ0.00000
1 100.	12/31/18 for R&D Funding Mechanism pursuant					
	to Commission Order in Case 04-G-1047	\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
	to commission order in case 04-G-1047	\$0.00950	\$0.00950	20.00920	20.00920	\$0.00950
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Section 0,					
	Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Lear No. 150.	40.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 7/1/18 through 6/30/19					
	for Transportation Sales and Transportation Service					
	Benefits (16-G-0257) on General Information Section 0,					
	Leaf Nos, 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04070	\$0.04070	\$0.04070	\$0.04070	\$0.04070
	Lear Nos. 03 and 70 011 .0.0. No. 3 - Oas.	\$0.04070	\$0.0 4 070	\$0.0 4 070	\$0.0 4 070	ψ0.0 4 070
	Amount applicable during the period 1/1/18 through 12/31/18					
	for Transportation Sales and Transportation Service					
	Benefits (13-G-0136) on General Information Section 0,					
	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
	Lear Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
	Amount applicable during the period 3/1/17 through 2/28/18					
	for Purchase of Receivables reconciliation pursuant to SC 19 -					
	Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Gection 13, Lear No. 13 011 .0.0. No. 3 - Cas.	ψ0.00000	ψ0.00000	ψ0.00000	ψ0.00000	ψ0.00000
	Amount applicable during the period 1/1/18 through 12/31/18					
	for Purchase of Receivables reconciliation pursuant to SC 19 -					
	Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.	\$0.00380	\$0.00380	\$0.00380	\$0.00380	\$0.00380
	Amount applicable during the period 9/1/18 through 9/30/18					
	for Inter. Transition Cost Surcharge per General Information					
	Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00010	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 9/1/18 through 9/30/18					
	for Upstream Transition Cost Surcharge per General Information					
	Section 0. Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs					
	pursuant to General Information Section 0, Leaf No. 146					
	of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	\$0.06099	\$0.06099	\$0.06099	\$0.06099
		ψ0.00000	φ0.000000	\$0.00000	\$0.00000	ψ0.00000
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Section 0,					
	Leaf No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
	······································	(**************************************	(**************************************	(**************************************	(**************************************	(**************************************
Total Base Rate, per Mcf		\$1.57609	\$1.23657	\$0.92641	\$0.43212	\$0.68113
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
					• · · · · · · · · · · · · · · · · · · ·	

II) <u>Statement of Billing Rates in Effect</u> Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective September 1, 2018

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2018 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices	Transportation Service Classification No. 13				
Tariff Class	TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1				
Minimum Charge	\$322.88	\$707.85	\$1.680.93	\$3,482,46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
	• • • • • • •	•••••			••••
Plus: Reserve Capacity Cost Charge in Case 16-G-0257 Plus: Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant	\$0.01228	\$0.01228	\$0.01228	\$0.00475	\$0.01228
to Commission Order in Case 04-G-1047.	\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 7/1/18 through 6/30/19 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04070	\$0.04070	\$0.04070	\$0.04070	\$0.04070
Amount applicable during the period 1/1/18 through 12/31/18	φ0.0 4 070	φ0.04070	φ0.04070	φ0.0 4 070	φ0.0 4 070
for Transportation Sales and Transportation Service Benefits (13-G-0136) on General Information Section 0, Leaf Nos, 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
	φ0.01000	φ0.01000	φ0.01000	φ0.01000	φ0.01000
Amount applicable during the period 9/1/18 through 9/30/18 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00010	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 9/1/18 through 9/30/18 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	\$0.06099	\$0.06099	\$0.06099	\$0.06099
	\$0.000 3 9	\$0.000 3 9	\$0.000 3 9	\$0.000 3 9	φ 0.00099
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
Total Base Rate, per Mcf	\$1.39047	\$1.05095	\$0.74079	\$0.39493	\$0.49551
Minimum Allowable Rate	\$0.10000	\$0,10000	\$0.10000	\$0,10000	\$0,10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective September 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

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	Effective With Usage During Billing Period Commencing September 1, 2018 Applicable to Billings Under Tariff Classification No. 1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION		
	P.S.C. No. 9 - GAS		
N C	and a f Marianan and Marianan Allowable Deland	SC 1 Delivery Service	
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge			
	j Charge	\$15.54 \$1.04	
	Rate per Mcf		
	Next 4.6 Mcf	\$3.73922	
	Over 5.0 Mcf	\$1.02181	
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484	
	Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00950	
	Amount applicable to the TGP/PCB Clean-up refunds reconciliation		
	pursuant to General Information Section 0, Leaf No. 136	\$0.00000	
	Amount applicable during the period 1/1/18 through 12/31/18 for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas		
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.04070	
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	\$0.01630	
	Amount applicable during the period 9/1/18 through 9/30/18 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00010	
	Amount applicable during the period 9/1/18 through 9/30/18 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.24527	
	Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)	
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.00850	
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	\$0.00390	
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147		
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.02340	
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	(\$0.02440)	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15		
	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00460	
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000	
	-	<i>\$</i> 3.00000	
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)	
	Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2018 through June 30, 2019.	(\$0.10080)	
Total Surcharges and Credits		\$0.21968	
Minimum Allowable Rate			
II) <u>St</u>	atement of Billing Rates in Effect Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective September 1, 2018		

GAS TRANSPORTATION STATEMENT

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

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	Effective With Usage During Billing Period Commencing September 1, 2018 Applicable to Billings Under Tariff Classification No. 3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS		
		SC 3 Delivery Service	
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge			
Base	Rate per Mcf Next 49 Mcf Next 550 Mcf Over 1000 Mcf	\$2.38794 \$1.81731 \$1.44384	
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484	
	Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00950	
	Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00000	
	Amount applicable during the period 1/1/18 through 12/31/18 for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas		
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.04070	
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	\$0.01630	
	Amount applicable during the period 9/1/18 through 9/30/18 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00010	
	Amount applicable during the period 9/1/18 through 9/30/18 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	
	Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)	
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.00850	
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	\$0.00390	
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147		
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.02340	
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	(\$0.02440)	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15		
	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00380	
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable 1/1/18 through 12/31/18	\$0.00000	
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)	
	Surcharges and Credits um Allowable Rate	\$0.13540 \$0.10000	
	tement of Billing Rates in Effect Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective September 1, 2018 <u>0 through TC-4.1 - Default Rate Qualifications</u>		
	Transportation service customers requesting SC-18 transportation service for the month.		

GAS TRANSPORTATION STATEMENT

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.