

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: September 01, 2018  
 Issued in Compliance with Case 15-E-0751 and 15-E-0082 dated September 14, 2017

Statement Type: VDER-CRED  
 Statement Number: 13  
 Effective Date: 09/01/2018

**FOR VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER")  
 VALUE STACK CREDITS STATEMENT**

For customers taking service under the Value Stack provision pursuant to Rule 26, Distributed Energy Resources, of Schedule PSC No. 19- Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net export net hourly injections. The credit values for the Environmental Component, Demand Reduction Value (DRV), and Locational System Relief Value (LSRV) shall be established for a project at the time the customer-generator pays 25% of the interconnection cost, or where no such payment is required, at the time the interconnection agreement is signed. The DRV shall be updated for a project pursuant to Rule 26.

<b>Energy Component</b>		<b>Credit</b>
Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone]		<a href="http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp">http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp</a>
<b>Capacity Component</b>		
Alternative 1	\$0.01277 per kwh	Will be filed on one days notice
Alternative 2	\$0.06673 per kwh	Published in January Statement for June-July-August Peak production.
Alternative 3	\$3.79 per Capacity kw	Will be filed on one days notice
Environmental Component	\$0.02741 / kWh	
Demand Reduction Value (DRV)	\$31.92 /kW Annually	

NYISO Top Ten Peak Hours and Peak Demand			Based on Previous 12 months ending October. To be filled in - with January 2018 statement.
	From Date	From Time	MWH
Hour 1:	09/25/17	4:00 PM	1,432.35
Hour 2:	09/25/17	3:00 PM	1,426.30
Hour 3:	06/12/17	4:00 PM	1,424.07
Hour 4:	06/12/17	3:00 PM	1,421.53
Hour 5:	09/26/17	4:00 PM	1,418.63
Hour 6:	09/27/17	2:00 PM	1,414.05
Hour 7:	09/26/17	3:00 PM	1,408.21
Hour 8:	09/25/17	2:00 PM	1,408.13
Hour 9:	07/19/17	4:00 PM	1,403.89
Hour 10:	08/02/17	4:00 PM	1,403.52

<b>Locational System Relief Value (LSRV) for the following locations:</b>	<b>Credit</b>	<b>Remaining MW in LSRV Zone</b>
Station 117 - Replace #1 Transformer Bank and convert 3 circuits to 12kV operation Circuits 2130,2131,2156,5186,5188	\$47.96 per kW Annually	1.34 MW
Station 46 - Replace #1 and #3 Transformer Banks Circuits 2548, 0583, 0584, 0261, 0262, 0297, 2507, 2508	\$9.47 per kW Annually	3.28 MW

	<b>Market Transition Credit \$/kWh</b>	
<b>Tranche</b>	<b>S.C. No. 1</b>	<b>S.C. No. 2</b>
0/1	\$0.03829	\$0.03078
2	\$0.03271	\$0.02557
3	\$0.02712	\$0.02036