PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 7/1/2018 STATEMENT TYPE: GTR STATEMENT NO: 15

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2018 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) <u>Our</u>	nmary of Maximum and Minimum Allowable Prices	Transportation Service Classification No. 18				
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minim	num Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
	g Charge	\$1.04 \$1.43969	\$1.04	\$1.04	\$1.04	\$1.04
Base	Base Rate per Mcf		\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01484	\$0.01484	\$0.01484	\$0.00519	\$0.01484
	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost Reconciliation TME 3/18	\$0.00850	\$0.00850	\$0.00850	\$0.00850	\$0.00850
	Storage Carrying Cost Reconciliation 3ME 3/17 Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant	\$0.00390	\$0.00390	\$0.00390	\$0.00390	\$0.00390
	to Commission Order in Case 04-G-1047	\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Section 0,					
	Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 7/1/18 through 6/30/19					
	for Transportation Sales and Transportation Service					
	Benefits (16-G-0257) on General Information Section 0,	#0.04070	¢0.04070	¢0.04070	¢0.04070	¢0.04070
	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04070	\$0.04070	\$0.04070	\$0.04070	\$0.04070
	Amount applicable during the period 1/1/18 through 12/31/18					
	for Transportation Sales and Transportation Service					
	Benefits (13-G-0136) on General Information Section 0,	* 0.01000	* ******	* ******	* ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	* ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
	Amount applicable during the period 3/1/17 through 2/28/18					
	for Purchase of Receivables reconciliation pursuant to SC 19 -	* 0.00000	* ******	* ******	* ~ ~~~~	
	Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 1/1/18 through 12/31/18					
	for Purchase of Receivables reconciliation pursuant to SC 19 -	\$0.00380	\$0.00380	\$0.00380	\$0.00380	\$0.00380
	Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.	\$0.00380	\$0.00380	\$0.00380	\$0.00380	\$0.00380
	Amount applicable during the period 7/1/18 through 7/31/18					
	for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Section 0, Lear Nos. 136 and 139 01 P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Φ 0.00000
	Amount applicable during the period 7/1/18 through 7/31/18					
	for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Section 0, Lear Nos. 137 and 136 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Φ 0.00000
	Amount applicable to Conservation Incentive Programs					
	pursuant to General Information Section 0, Leaf No. 146					
	of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	\$0.06099	\$0.06099	\$0.06099	\$0.06099
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Section 0,					
	Leaf No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
Total Base Rate, per Mcf		\$1.57599	\$1.23657	\$0.92641	\$0.43212	\$0.68113
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective July 1, 2018

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 18 transportation service for the month.

<u>Rate</u>

The default SC 18 transportation rates shall be the maximum allowable prices.

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2018 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

.) <u>ou</u>	nmary of Maximum and Minimum Allowable Prices	Transportation Service Classification No. 13				
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minim	num Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing	J Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
	Reserve Capacity Cost Charge in Case 16-G-0257 Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant	\$0.01228	\$0.01228	\$0.01228	\$0.00475	\$0.01228
	to Commission Order in Case 04-G-1047.	\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
	Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0,					
	Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 7/1/18 through 6/30/19 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0,					
	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04070	\$0.04070	\$0.04070	\$0.04070	\$0.04070
	Amount applicable during the period 1/1/18 through 12/31/18 for Transportation Sales and Transportation Service					
	Benefits (13-G-0136) on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
	Amount applicable during the period 7/1/18 through 7/31/18 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 7/1/18 through 7/31/18 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146					
	of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	\$0.06099	\$0.06099	\$0.06099	\$0.06099
	Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
Total Base Rate, per Mcf		\$1.39037	\$1.05095	\$0.74079	\$0.39493	\$0.49551
Minim	num Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective July 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

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Page	3 of 4 GAS TRANSPORTATION STATEMENT	
	Effective With Usage During Billing Period Commencing July 1, 2018	
	Applicable to Billings Under Tariff Classification No. 1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS	
I) Sur	nmary of Maximum and Minimum Allowable Prices	<u>SC 1 Delivery</u> <u>Service</u>
Minim	hum Charge	\$15.54
	j Charge Rate per Mcf	\$1.04
	Next 4.6 Mcf Over 5.0 Mcf	\$3.73922 \$1.02181
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484
	Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00950
	Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Section 0, Leaf No. 136	\$0.00000
	Amount applicable during the period 1/1/18 through 12/31/18 for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.04070
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	\$0.01630
	Amount applicable during the period 7/1/18 through 7/31/18 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable during the period 7/1/18 through 7/31/18 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.24527
	Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.00850
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	\$0.00390
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147	
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.02340
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	(\$0.02440)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	
	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00460
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)
	Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2018 through June 30, 2019.	(\$0.10080)
	Surcharges and Credits num Allowable Rate	\$0.21958 \$0.10000
	atement of Billing Rates in Effect Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective July 1, 2018	

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2018 Applicable to Billings Under Tariff Classification No. 3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

	P.S.C. No. 9 - GAS	
	anu of Mavimum and Minimum Allowable Drizes	SC 3 Delivery
	n <u>ary of Maximum and Minimum Allowable Prices</u> n Charge	<u>Service</u> \$17.86
Billing C	-	\$1.04
	ate per Mcf	
	Next 49 Mcf	\$2.38794
	Next 950 Mcf Dver 1000 Mcf	\$1.81731 \$1.44384
(JVer 1000 Mict	\$1.44384
Plus: F	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484
	Amount applicable during the period 1/1/18 through 12/31/18 or R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00950
		φ0.00000
	Amount applicable to the TGP/PCB Clean-up refunds reconciliation	
F	bursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00000
	Amount applicable during the period 1/1/18 through 12/31/18 for Transportation Sales and Transportation	
	Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.04070
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	\$0.01630
	Amount applicable during the period 7/1/18 through 7/31/18 for Inter. Transition Cost Surcharge	* ******
F	bursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable during the period 7/1/18 through 7/31/18 for Upstream Transition Cost Surcharge	
ĥ	oursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	New Marken Standard Strangers Carl Danser Marken in a survey to	
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099
		ψ0.00033
	Amount applicable to Storage Inventory Carrying Costs pursuant to	
(General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.00850
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	\$0.00390
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General nformation Section 0, Leaf Nos. 146 and 147	
, i	normation Section 0, Lear Nos. 140 and 147	
	Reconciliation for TME 3/18 (Case 16-G-0257) applicable 7/1/18 - 6/30/19	\$0.02340
		(\$0.00440)
	Reconciliation for 3ME 3/17 (Case 13-G-0136) applicable 1/1/18 - 12/31/18	(\$0.02440)
A	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
t	o SC 19 - Section 19, Leaf No. 15	
	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00380
		φ0.00000
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP	* ******
ł	Revenue Sharing refund, applicable 1/1/18 through 12/31/18	\$0.00000
	Amount applicable to SPAM pursuant to General Information Section 0,	
L	eaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)
Total S	urcharges and Credits	\$0.13530
	n Allowable Rate	\$0.10000
	ement of Billing Rates in Effect	
F	Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and	l the

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective July 1, 2018

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.