| PSC NO: 3-GAS | Statement Type: | GAC |
| :--- | :--- | :--- |
| St. Lawrence Gas Company, Inc. | Statement No: |  |
| Initial Effective Date: $\quad$ April 1, 2018 |  |  |


|  | APRIL 2018 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2 |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Total | $\begin{gathered} \text { Interconnection } \\ \text { Charge } \\ \hline \end{gathered}$ | Gas Transp. TCPL | Gas <br> Transp. <br> Nova | $\begin{gathered} \text { Gas } \\ \text { Supply } \\ \hline \end{gathered}$ | Load <br> Balancing |
| Monthly Cost of Gas Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 03/27/18 |  |  |  |  |  |  |  |
| by applying the Monthly Cost of Gas which is | Sales | 0.601910 | 0.041810 | 0.251020 | 0.000000 | 0.242910 | 0.066170 |
| or will be in effect on the effective date of the gas adjustment | Trans | 0.359000 | 0.041810 | 0.251020 |  |  | 0.066170 |
| Factor of Adjustment |  |  |  |  |  |  |  |
| Sales . $60191 \times .005$ Factor of Adjustment | Sales | 0.003010 |  |  |  | 0.003010 |  |
| Resulting Purchased Gas Adjustment per therm: | Sales | 0.604920 | 0.041810 | 0.251020 | 0.000000 | 0.245920 | 0.066170 |
|  | Trans | 0.359000 | 0.041810 | 0.251020 |  |  | 0.066170 |
| Annual GAC Surcharge / Refund |  |  |  |  |  |  |  |
| Annual refund/surcharge adjustment for the period | Sales | 0.072107 | 0.002202 | -0.015209 | 0.000000 | 0.083255 | 0.001859 |
| 09/01/16 to 08/31/17 to be refunded/surcharged 01/01/18-12/31/18 | Trans | -0.011148 | 0.002202 | -0.015209 |  |  | 0.001859 |
| Interim GAC Surcharge / Refund | Sales | 0.069500 | 0.000000 | 0.000000 | 0.000000 | 0.069500 | 0.000000 |
| Interim refund/surcharge adjustment for the period | Trans | 0.000000 | 0.000000 | 0.000000 |  |  | 0.000000 |
| 09/01/17 to 08/31/18 to be refunded/surcharged 03/01/18-8/31/18 |  |  |  |  |  |  |  |
|  | Sales | 0.746527 | 0.044012 | 0.235811 | 0.000000 | 0.398675 | 0.068029 |
|  | Trans | 0.347852 | 0.044012 | 0.235811 |  |  | 0.068029 |
| Interruptible Incentive Credit <br> Adjustment of the period 06/01/2016-5/31/2017 to be refunded 09/01/2017-07/31/2018 | Sales and Trans | 0.013035 | 0.013035 |  |  |  |  |
| Total Effective Purchased Gas Adjustment dollars per therm | Sales <br> Trans | $\begin{aligned} & 0.759562 \\ & 0.360887 \end{aligned}$ | $\begin{aligned} & 0.057047 \\ & 0.057047 \end{aligned}$ | $\begin{aligned} & 0.235811 \\ & 0.235811 \end{aligned}$ | $\begin{aligned} & 0.000000 \\ & 0.000000 \end{aligned}$ | $\begin{aligned} & 0.398675 \\ & 0.000000 \end{aligned}$ | $\begin{aligned} & 0.068029 \\ & 0.068029 \end{aligned}$ |


| Summary of Gas Supply Costs per Dt | Sales |
| :--- | ---: |
| Weighted Average Commodity Cost | 2.42910 |
| Weighted Average Demand Cost | 3.59000 |
| Weighted Average Cost of Gas | 6.01910 |
|  |  |
| Adjustments | 0.88152 |
| Total Cost | 6.90062 |
|  | per Dt |

PSC NO: 3-GAS
St. Lawrence Gas Company, Inc.
Initial Effective Date: April 1, 2018

| Statement Type: | GAC |
| :--- | :--- |
| Statement No: | 170 |
|  | Page 2 of 2 |

APRIL 2018 GAS ADJUSTMENT CLAUSE STATEMENT
SERVICE CLASSIFICATION NO. 3

|  |  | Total | Interconnection Charge | Gas <br> Transp. <br> TCPL | Gas <br> Transp. <br> Nova | Gas <br> Supply | Load <br> Balancing |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Monthly Cost of Gas <br> Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 03/27/18 |  |  |  |  |  |  |  |
| by applying the Monthly Cost of Gas which is | Sales | 0.535870 | 0.041810 | 0.251020 | 0.000000 | 0.242910 | 0.000130 |
| or will be in effect on the effective date | Trans | 0.292960 | 0.041810 | 0.251020 |  |  | 0.000130 |
| of the gas adjustment |  |  |  |  |  |  |  |
| Factor of Adjustment |  |  |  |  |  |  |  |
| Sales . $5359 \times .005$ Factor of Adjustment | Sales | 0.002679 |  |  |  | 0.002679 |  |
| Resulting Purchased Gas Adjustment per therm: | Sales | 0.538549 | 0.041810 | 0.251020 | 0.000000 | 0.245589 | 0.000130 |
|  | Trans | 0.292960 | 0.041810 | 0.251020 |  |  | 0.000130 |
| Annual GAC Surcharge / Refund |  |  |  |  |  |  |  |
| Annual surcharge adjustment for the period | Sales | 0.072107 | 0.002202 | -0.015209 | 0.000000 | 0.083255 | 0.001859 |
| 09/01/16 to 08/31/17 to be refunded/surcharged | Trans | -0.011148 | 0.002202 | -0.015209 |  |  | 0.001859 |
| 01/01/18-12/31/18 |  |  |  |  |  |  |  |
| Interim GAC Surcharge / Refund |  |  |  |  |  |  |  |
| Interim refund/surcharge adjustment for the period | Sales | 0.069500 | 0.000000 | 0.000000 | 0.000000 | 0.069500 | 0.000000 |
| 09/01/17 to 08/31/18 to be refunded/surcharged | Trans | 0.000000 | 0.000000 | 0.000000 |  |  | 0.000000 |


| Total Effective Purchased Gas Adjustment | Sales | 0.680156 | 0.044012 | 0.235811 | 0.000000 | 0.398344 | 0.001989 |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| Dollars per therm | Trans | 0.281812 | 0.044012 | 0.235811 | 0.000000 | 0.000000 | 0.001989 |

## Load Balancing Demand Charge

| Sales | 0.680156 | 0.044012 | 0.235811 | 0.000000 | 0.398344 | 0.001989 |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| Trans | 0.281812 | 0.044012 | 0.235811 |  |  | 0.001989 |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Sales | 0.680156 | 0.044012 | 0.235811 | 0.000000 | 0.398344 | 0.001989 |
| Trans | 0.281812 | 0.044012 | 0.235811 | 0.000000 | 0.000000 | 0.001989 |


| Sales | 7.1394 per Mcf Load Balancing Demand |  |
| :--- | :--- | :--- |
| Trans | 7.1394 | per Mcf Load Balancing Demand |


| Summary of Gas Supply Costs per Dt | Sales |
| :---: | :---: |
| Weighted Average Commodity Cost | 2.429100 |
| Weighted Average Demand Cost | 2.929600 |
| Weighted Average Cost of Gas | 5.358700 |
| Adjustments | 0.747860 |
| Total Cost | 6.106560 <br> per Dt |

