

PSC No: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 4/12/2018

Statement Type: BSC  
Statement No: 57

**STATEMENT OF BALANCING SERVICE CHARGES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

**A. Daily Delivery Service (DDS)** (effective for the month of April 2018)  
as described in SC 20 - Operational Matters (C)(1)

**\$/Dth**

**1. Tier 2 - Managed Supply (Storage)**

	<u>Annual Demand</u> <u>Price</u>	<u>Effective</u> <u>Monthly Rate</u>
Demand rate / dtherm (annual cost recovered over 5 months)	N/A .....	N/A
Commodity rate / dtherm.....		\$ 2.759

**2. Tier 3 - Peaking**

	<u>Annual Demand</u> <u>Price</u>	<u>Effective</u> <u>Monthly Rate</u>
Demand rate / dtherm (annual cost recovered over 5 months)	N/A .....	N/A

Commodity rate per dekatherm\* based on a weighted average of the following daily indices:

Transco Zone 6 NY mid-point price.....	59%
Texas Eastern M3 mid-point price.....	16%
Iroquois Zone 2 mid-point price.....	25%

\*When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

**B. Firm Transportation - Daily Balancing**

**\$/therm**

The Monthly Imbalance Charges per therm applicable to Surplus or  
Deficiency Imbalances payable by an SC 20 Seller who delivers gas for  
a firm customer or a firm customer aggregation group taking Daily Delivery Service:

1. Surplus Imbalance .....	\$ 0.10
2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1	
a. Up to 2% .....	100% x cost of gas
b. Greater than 2% but less than 5%.....	110% x cost of gas
c. 5% and above	
1. summer period .....	\$0.10 + 120% x cost of gas
2. winter period .....	\$1.00 + 120% x cost of gas
3. Deficiency Imbalance during an OFO period .....	higher of \$5.00 or \$1.00 + 120% x cost of gas

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 Page 2 of 2

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**C. Interruptible and Off-Peak Firm Transportation - Daily Balancing** **\$/therm**

Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

1. Up to 10% .....	\$	0.0000
2. Next 10% (Winter Period) .....	\$	0.5000
3. Next 10% (Summer Period) .....	\$	0.2500
4. Over 20% (Winter Period) .....	\$	0.7500
5. Over 20% (Summer Period) .....	\$	0.5000
6. OFO Period (Deficiency Imbalances only) .....	\$	5.0000

**D. Interruptible and Off-Peak Firm Transportation - Monthly Balancing** **\$/therm**

1. Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

a. 70 percent Minimum Delivery .....	\$	0.0105
b. 80 percent Minimum Delivery .....	\$	0.0070
c. 90 percent Minimum Delivery .....	\$	0.0020

2. Minimum Delivery Charges per therm applicable to under-delivery quantities:

a. Winter Period .....	\$	0.7500
b. Summer Period .....	\$	0.5000
c. OFO Period .....	\$	5.0000

**E. Group Balancing Service** **\$/therm**

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak SC 9 firm customer during the monthly billing period ..... \$ 0.0020

**F. Variable Balancing Charge** **\$/therm**

The balancing charge per therm applicable to all gas consumed by Power Generators taking Balancing Service ..... \$ 0.0012

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department  
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