

**P.S.C. NO. 3 - ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: 03/01/2018

STATEMENT TYPE: VDER - CRED  
 STATEMENT NO: 5

### STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES VALUE STACK CREDITS

For customers taking service under the Value Stack provisions pursuant to Rider N, Net Metering and Value Stack Tariff for Customer-Generators, of Schedule P.S.C. No. 3 - Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net hourly injections.

For applicability of these rates towards a customer's compensation, please see the provisions outlined in Rider N.

Average Monthly Energy Component	See Note 1
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Capacity Component	
Alternative Method 1	\$0.00840 / kWh
Alternative Method 2	\$0.00000 / kWh
Alternative Method 3	\$3.00 / kW-month

Environmental Component <sup>2</sup>	\$0.02424 / kWh
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Demand Reduction Value (DRV) <sup>2</sup>	\$64.78 / kW-year
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Previous Year's Top Ten Peak Hours <sup>3</sup> and Peak Demand					
	Day/Time	MW		Day/Time	MW
1	6/13/17 17:00	1,393.0	6	6/13/17 19:00	1,343.1
2	6/13/17 18:00	1,390.9	7	7/20/17 18:00	1,337.1
3	7/20/17 17:00	1,377.2	8	6/17/17 15:00	1,332.3
4	6/13/17 16:00	1,371.1	9	7/19/17 18:00	1,331.9
5	7/20/17 16:00	1,367.6	10	6/17/17 18:00	1,330.9

Locational System Relief Value (LSRV) <sup>2</sup> for the following locations:	/ kW-year	MW Remaining
Blooming Grove	\$39.61	3.1
Highland Falls, Fort Montgomery, and West Point	\$39.61	10.5
Monsey	\$39.61	2.5
Port Jervis	\$39.61	3.3
Warwick	\$39.61	4.7

Market Transition Credit Component of the Value Stack			
Tranche	SC No. 1	SC No. 2 - Non-Demand	
0/1	\$0.0911 / kWh	\$0.0609	/ kWh
2	\$0.0821 / kWh	\$0.0534	/ kWh
3	\$0.0731 / kWh	\$0.0460	/ kWh
4	\$0.0462 / kWh	\$0.0235	/ kWh

- For the NYISO Zone G Day-Ahead Hourly Prices, please refer to the NYISO's web page: <http://www.nyiso.com>
- These rates are only applicable to customer-generators who have, during the effective period of this Statement, paid 25% of their interconnection costs or who have executed their interconnection agreement if no such payment is required, and will remain in effect for such customer-generator's Value Stack crediting as outlined in Rider N.
- Time reflects hour ending.

Issued By: Robert Sanchez, President, Pearl River, New York