

PSC No: 88
New York State Electric & Gas Corporation
Effective April 1, 2018

Statement Type WACC
Statement No. 7

Weighted Average Cost of Capacity
Release Price Calculations by Pooling Area

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective April 1, 2018		\$9.9516
DTI /Mechanicville/ NCPL		
Release Price Effective April 1, 2018		
<u>Delivered Transport and Storage Capacity</u>		
Dominion Transportation Inc. - FT (100036)		\$9.7401
Dominion GSS (700014) Storage Transportation	\$4.1743	
<u>Other Transport</u>		
Dominion GSS (300063) Firm Storage Service	\$1.8672	
Dominion GSS (300063) Firm Storage Capacity	\$0.0145	
Columbia		
Release Price Effective April 1, 2018		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$6.5825
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)	\$6.0650	
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)	\$6.0650	
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$1.5010	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.0288	
Columbia Gulf Trans. (80242) Firm Transp. Service (Nov-Mar)	\$4.1700	
Columbia Gulf Trans. (80242) Firm Transp. Service (Apr-Oct)	\$4.1700	
Tennessee		
Release Price Effective April 1, 2018		
<u>Delivered Transport and Storage Capacity</u>		
Empire (F12132) (Corning to Royalton)		\$10.1900
Tennessee (203) FT-A (4-5)	\$5.7100	
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.4938	
Tennessee (536) FS-MA - Space Charge	\$0.0205	
Iroquois		
Release Price Effective April 1, 2018		\$9.9516