Received: 12/29/2017 Status: CANCELLED Effective Date: 01/01/2018

PSC NO: 9 GAS STATEMENT TYPE: MUTC COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 9

INITIAL EFFECTIVE DATE: 1/1/2018

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STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing January 1, 2018
Applicable to Billings Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	MDQ	Annual		Monthly	
	Dth/day	Demand Cost		Demand Rate	
DTI - FT	39,000	\$	1,950,203	\$	4.1671
DTI - GSS & GSS FT	80,000	\$	4,184,248	\$	4.3586
TCPL (Kirkwall to Chippawa) 10,141	0	\$	774,216	\$	-
TCPL (Kirkwall to Chippawa) 14,970	0	\$	1,142,907	\$	-
Empire - FT	34,500	\$	3,259,629	\$	7.8735
TGP 0-4	6,041	\$	1,264,152	\$	17.4385
TGP 0-5	12,000	\$	2,665,282	\$	18.5089
TGP 1-4	6,959	\$	1,241,513	\$	14.8670
TGP 1-5	23,000	\$	4,626,836	\$	16.7639
TGP 4-4	23,500	\$	1,489,186	\$	5.2808
TGP 4-5	16,352	\$	1,120,321	\$	5.7094
Transco Z1, 2, 3-6	26,332	\$	5,390,973	\$	17.0609
Transco Z2, 3-6	11,789	\$	2,102,084	\$	14.8591
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$	1,014,538	\$	5.5312
NFGSC FSS 95 Day Withdrawal Storage	18,500	\$	1,300,987	\$	5.8603
NFGSC FSS 110 Day Withdrawal Storage	6,799	\$	522,922	\$	6.4093

Total Upstream Capacity

320,057 \$ 34,049,995

Weighted Average Cost of Capacity Total

\$ 8.8656

Date: December 29, 2017