

PSC No: 9 GAS
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 1/11/2018

Statement Type: BSC
Statement No: 54

**STATEMENT OF BALANCING SERVICE CHARGES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

A. Daily Delivery Service (DDS) (effective for the month of January 2018) **\$/Dth**
as described in SC 20 - Operational Matters (C)(1)

1. Tier 2 - Managed Supply (Storage)

	<u>Annual Demand</u> <u>Price</u>	<u>Effective</u> <u>Monthly Rate</u>
Demand rate per dekatherm.....	\$ 237.137	\$ 47.427
Commodity rate per dekatherm.....		\$ 2.427

2. Tier 3 - Peaking

	<u>Annual Demand</u> <u>Price</u>	<u>Effective</u> <u>Monthly Rate</u>
Conventional Peaking (recovered over 5 months).....	\$ 29.003	\$ 5.801
WBSS (discontinued as of March 1, 2017).....	N/A	N/A
Total Peaking Demand rate per dekatherm.....	\$ 29.003	\$ 5.801

Commodity rate per dekatherm* based on a weighted average of the following daily indices:

Transco Zone 6 NY mid-point price.....	59%
Texas Eastern M3 mid-point price.....	16%
Iroquois Zone 2 mid-point price.....	25%

*When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

B. Winter Bundled Sales Service (WBSS) (discontinued as of April 1, 2017) **\$/Dth**

Demand rate per dekatherm.....	N/A
Commodity rate per dekatherm.....	N/A

C. Firm Transportation - Daily Balancing **\$/therm**

The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Daily Delivery Service:

1. Surplus Imbalance	\$ 0.10
2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1	
a. Up to 2%	100% x cost of gas
b. Greater than 2% but less than 5%.....	110% x cost of gas
c. 5% and above	
1. summer period	\$0.10 + 120% x cost of gas
2. winter period	\$1.00 + 120% x cost of gas
3. Deficiency Imbalance during an OFO period	higher of \$5.00 or \$1.00 + 120% x cost of gas

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 Page 2 of 2

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D. Interruptible and Off-Peak Firm Transportation - Daily Balancing	<u>\$/therm</u>
Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:	
1. Up to 10%	\$ 0.0000
2. Next 10% (Winter Period)	\$ 0.5000
3. Next 10% (Summer Period)	\$ 0.2500
4. Over 20% (Winter Period)	\$ 0.7500
5. Over 20% (Summer Period)	\$ 0.5000
6. OFO Period (Deficiency Imbalances only)	\$ 5.0000
E. Interruptible and Off-Peak Firm Transportation - Monthly Balancing	<u>\$/therm</u>
1. Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:	
a. 70 percent Minimum Delivery	\$ 0.0105
b. 80 percent Minimum Delivery	\$ 0.0070
c. 90 percent Minimum Delivery	\$ 0.0020
2. Minimum Delivery Charges per therm applicable to under-delivery quantities:	
a. Winter Period	\$ 0.7500
b. Summer Period	\$ 0.5000
c. OFO Period	\$ 5.0000
F. Group Balancing Service	<u>\$/therm</u>
The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak SC 9 firm customer during the monthly billing period	
	\$ 0.0020
G. Variable Balancing Charge	<u>\$/therm</u>
The balancing charge per therm applicable to all gas consumed by Power Generators taking Balancing Service	
	\$ 0.0012

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