NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF JANUARY 2018 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: DECEMBER 29, 2017 FOR BATCH BILLINGS EFFECTIVE: JANUARY 1, 2018 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

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				Billed Rate
Service Classification	ISO Zone (Subzone #)	Region	Period	ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.0358
	B - Genesee (29)	Genesee	All Hours	0.03504
	C - Central (2)	Central	All Hours	0.0364
	D - North (31)	Adirondack	All Hours	0.0304
	E - Mohawk V (3)	Utica	All Hours	0.0366
	F - Capital (4)	Capital	All Hours	0.0613
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.0366
	B - Genesee (29)	Genesee	All Hours	0.0358
	C - Central (2)	Central	All Hours	0.0373
	D - North (31)	Adirondack	All Hours	0.0312
	E - Mohawk V (3)	Utica	All Hours	0.0375
	F - Capital (4)	Capital	All Hours	0.0621

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

		Supply Reconciliation	New Hedge	Balance of	Billed Rate
	Region	Balance	Adjustment	the ESRM	ESRM
A - West (1)	Frontier	0.000000	0.002589	0.003411	0.006000
B - Genesee (29)	Genesee	0.000000	0.002589	0.003930	0.006519
C - Central (2)	Central	0.000000	0.002589	0.004021	0.006610
D - North (31)	Adirondack	0.000000	0.002589	0.005530	0.008119
E - Mohawk V (3)	Utica	0.000000	0.002589	0.004206	0.006795
F - Capital (4)	Capital	0.000000	(0.007521)	0.004637	(0.002884)
A - West (1)	Frontier	0.000000	0.002589	0.002940	0.005529
B - Genesee (29)	Genesee	0.000000	0.002589	0.003482	0.006071
C - Central (2)	Central	0.000000	0.002589	0.003686	0.006275
D - North (31)	Adirondack	0.000000	0.002589	0.005164	0.007753
E - Mohawk V (3)	Utica	0.000000	0.002589	0.003761	0.006350
F - Capital (4)	Capital	0.000000	(0.007521)	0.004140	(0.003381)
All Zones				0.002073	0.002073
				7000	Billed Rate
				Zone	Capacity (\$/kW)
and Special Provision N	V (VHP), and 3A			All Zones	0.29818
	C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) All Zones	A - West (1) Frontier B - Genesce (29) Genesce C - Central (2) Central D - North (31) Adirondack E - Mohawk V (3) Utica F - Capital (4) Capital A - West (1) Frontier B - Genesce (29) Genesce C - Central (2) Central D - North (31) Adirondack E - Mohawk V (3) Utica F - Capital (4) Capital All Zones All Zones	Region Balance A - West (1) Frontier 0.000000 B - Genesee (29) Genesee 0.000000 C - Central (2) Central 0.000000 D - North (31) Adirondack 0.000000 E - Mohawk V (3) Utica 0.000000 F - Capital (4) Capital 0.000000 A - West (1) Frontier 0.000000 A - West (1) Frontier 0.000000 B - Genesee (29) Genesee 0.000000 C - Central (2) Central 0.000000 D - North (31) Adirondack 0.000000 D - North (31) Adirondack 0.000000 F - Capital (4) Capital 0.000000	Region Balance Adjustment A - West (1) Frontier 0.000000 0.002589 B - Genesee (29) Genesee 0.000000 0.002589 C - Central (2) Central 0.000000 0.002589 D - North (31) Adirondack 0.000000 0.002589 F - Mohawk V (3) Utica 0.000000 0.002589 F - Capital (4) Capital 0.000000 0.002589 B - Genesee (29) Genesee 0.000000 0.002589 B - Genesee (29) Genesee 0.000000 0.002589 C - Central (2) Central 0.000000 0.002589 D - North (31) Adirondack 0.000000 0.002589 D - North (31) Adirondack 0.000000 0.002589 F - Capital (4) Capital 0.000000 0.002589 F - Capital (4) Capital 0.000000 0.002589 F - Capital (4) Capital 0.000000 (0.007521) All Zones Train and and and andire and andire and and and and andire and and and and andire andi	Region Balance Adjustment the ESRM A - West (1) Frontier 0.000000 0.002589 0.003411 B - Genesee (29) Genesee 0.000000 0.002589 0.003930 C - Central (2) Central 0.000000 0.002589 0.004021 D - North (31) Adirondack 0.000000 0.002589 0.004021 D - North (31) Adirondack 0.000000 0.002589 0.004206 F - Capital (4) Capital 0.000000 0.002589 0.002400 B - Genesee (29) Genesee 0.000000 0.002589 0.002400 B - Genesee (29) Genesee 0.000000 0.002589 0.002400 B - Genesee (29) Genesee 0.000000 0.002589 0.003482 C - Central (2) Central 0.000000 0.002589 0.003666 D - North (31) Adirondack 0.000000 0.002589 0.003761 F - Capital (4) Capital 0.000000 (0.002589 0.00373

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate		
		Billed Rate
Service Classification	Zone	Capacity (\$/kW)

S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate

All Zones

0.00000

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York Dated: December 22, 2017

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29, 2017 STATEMENT TYPE: SC STATEMENT NO. 73 PAGE 2 OF 2

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF JANUARY 2018

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: DECEMBER 29, 2017 FOR BATCH BILLINGS EFFECTIVE: JANUARY 1, 2018 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

Delivery Rates

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP lo	ad, and NYPA-ser	ved load other than ".	Recharge NY'' l	oad, are exempt.
Rule 46.2.6 NYPA Benefit					
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC
S.C. Nos. 1 & 1-C	0.002366	0.000077	(0.000695	6) All Zones	0.001748
S.C. Nos. 2ND, 2D, 3 and 3A	0.002366			All Zones	0.002366

Delivery Rates

Rule 46.2.6.7	Residential Agricultural Discount Rate

		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.033139)

Rates shown above are exclusive of gross receipts taxes.

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