Received: 01/29/2018 Status: CANCELLED Effective Date: 02/01/2018

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 2/1/2018

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GAS TRANSPORTATION STATEMENT

STATEMENT TYPE: GTR

STATEMENT NO: 10

Effective With Usage During Billing Period Commencing February 1, 2018
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

-,			Transportation	Service Classific	cation No. 18	
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	um Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
_	Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.01484	\$0.01484	\$0.01484	\$0.00519	\$0.01484
Plus:	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost Reconciliation TME 12/16	\$0.00680	\$0.00680	\$0.00680	\$0.00680	\$0.00680
Plus:	Storage Carrying Cost Reconciliation 3ME 3/17	\$0.00390	\$0.00390	\$0.00390	\$0.00390	\$0.00390
Plus:	Amount applicable during the period 1/1/18 through					
	12/31/18 for R&D Funding Mechanism pursuant					
	to Commission Order in Case 04-G-1047	\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Section 0,					
	Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 1/1/18 through					
	12/31/18 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Section 0,					
	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
	Amount applicable during the period 3/1/17 through 2/28/18					
	for Purchase of Receivables reconciliation pursuant to SC 19 -					
	Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.	\$0.00240	\$0.00240	\$0.00240	\$0.00240	\$0.00240
	Amount applicable during the period 1/1/18 through 12/31/18					
	for Purchase of Receivables reconciliation pursuant to SC 19 -					
	Section 19, Leaf No. 15 of P.S.C. No. 9 - Gas.	\$0.00380	\$0.00380	\$0.00380	\$0.00380	\$0.00380
	Amount applicable during the period 2/1/18 through 2/28/18					
	for Inter. Transition Cost Surcharge per General Information					
	Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 2/1/18 through 2/28/18					
	for Upstream Transition Cost Surcharge per General Information					
	Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs					
	pursuant to General Information Section 0, Leaf No. 146					
	of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	\$0.06099	\$0.06099	\$0.06099	\$0.06099
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Section 0,					
	Leaf No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
	Amount applicable to Regulatory Tracking Charge					
	pursuant to General Information Section 0, Leaf No. 150,					
	applicable 5/1/17 through 3/31/18	\$0.00071	\$0.00050	\$0.00034	\$0.00015	\$0.00025
Total	Base Rate, per Mcf	\$1.53670	\$1.19707	\$0.88675	\$0.39227	\$0.64138
•		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
Minimum Allowable Rate		φυ.10000	φυ. 10000	φυ. 10000	φυ. 10000	φυ.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective February 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Received: 01/29/2018

Status: CANCELLED Effective Date: 02/01/2018

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2018 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13				
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf	\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
Plus: Reserve Capacity Cost Charge in Case 16-G-0257 Plus: Amount applicable during the period 1/1/18 through 12/31/18 for R&D Funding Mechanism pursuant	\$0.01228	\$0.01228	\$0.01228	\$0.00475	\$0.01228
to Commission Order in Case 04-G-1047.	\$0.00950	\$0.00950	\$0.00950	\$0.00950	\$0.00950
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Section 0, Leaf No. 136.	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Edit No. 150.	ψ0.00000	ψ0.00000	ψ0.00000	ψ0.00000	ψ0.00000
Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation Service Benefits on General Information Section 0,	•	•	•	•	•
Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.01630	\$0.01630	\$0.01630	\$0.01630	\$0.01630
Amount applicable during the period 2/1/18 through 2/28/18 for Inter. Transition Cost Surcharge per General Information					
Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period 2/1/18 through 2/28/18 for Upstream Transition Cost Surcharge per General Information					
Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	\$0.06099	\$0.06099	\$0.06099	\$0.06099
of P.S.C. No. 9 - Gas and CIPS Statement	\$0.06099	\$0.06099	\$0.06099	ф0.06099	\$0.06099
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0,	(00.04.00)	(00.04.00)	(00.04.00)	(00.04.00)	(00.04.00)
Leaf No. 135, applicable 1/1/18 through 12/31/18.	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)	(\$0.01470)
Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150,					
applicable 5/1/17 through 3/31/18	\$0.00071	\$0.00050	\$0.00034	\$0.00015	\$0.00025
Total Base Rate, per Mcf	\$1.35038	\$1.01075	\$0.70043	\$0.35438	\$0.45506
Minimum Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective February 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

The default SC-13 transportation rates shall be the maximum allowable prices.

Received: 01/29/2018

Status: CANCELLED Effective Date: 02/01/2018

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2018 Applicable to Billings Under Tariff Classifcation No. 1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

	P.S.C. No. 9 - GAS	00 4 5 11
I) Sum	nmary of Maximum and Minimum Allowable Prices	SC 1 Delivery Service
Minim	\$15.54	
	Charge	\$1.04
Base	Rate per Mcf	
	Next 4.6 Mcf	\$3.73922
	Over 5.0 Mcf	\$1.02181
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484
	Amount applicable during the period 1/1/18 through 12/31/18	
	for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00950
	Amount applicable to the TGP/PCB Clean-up refunds reconciliation	
	pursuant to General Information Section 0, Leaf No. 136	\$0.00000
		•
	Amount applicable during the period 1/1/18 through 12/31/18 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01630
	Amount applicable during the period 2/1/18 through 2/28/18 for Inter. Transition Cost Surcharge	
	pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable during the period 2/1/18 through 2/28/18 for Upstream Transition Cost Surcharge	#0.00000
	pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to	
	General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.24527
	Assessment and Branchille to Change a law section Control of the Change and the	
	Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)
	General Information Occasion of Lear No. 145 of 1.5.5. No 5 Gas	(ψ0.00133)
	Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00680
	Decemblishing for 2ME 2/47 applicable 4/4/49 42/24/49	\$0.00390
	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	φ0.00390
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.02440)
	Association libraries and association of December of December of	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15	
	10 00 10 000101 10, 2001 101 10	
	Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00920
	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00460
	Toolination of the spinoado 1777 of 12/0770	φοιοσίοσ
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP	Ф0.0000
	Revenue Sharing refund.	\$0.00000
	Amount applicable to SPAM pursuant to General Information Section 0,	
	Leaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)
	Amount analisable to Degulaton, Tracking Charge purguent to Canaral Information Scotia: 2	
	Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable 5/1/17 through 3/31/18	\$0.00170
		ψ0.00170
	Surcharges and Credits	\$0.26548
Minim	num Allowable Rate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective February 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

The default SC-18 transportation rates shall be the maximum allowable prices.

Received: 01/29/2018 Status: CANCELLED Effective Date: 02/01/2018

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2018
Applicable to Billings Under Tariff Classifcation No. 3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	F.3.C. No. 5 - GAG	00.00.	
		SC 3 Delivery Service	
I) Summary of Maximum and Minimum Allowable Prices			
Minimum Charge			
	Charge	\$1.04	
Base	Rate per Mcf		
	Next 49 Mcf	\$2.38794	
	Next 950 Mcf	\$1.81731	
	Over 1000 Mcf	\$1.44384	
Dlue	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.01484	
rius.	Reserve dapacity dost Adjustitient in Case 10-0-0231	\$0.01404	
	Amount applicable during the period 1/1/17 through 12/31/17		
	for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00950	
	Amount applicable to the TGP/PCB Clean-up refunds reconciliation		
	pursuant to General Information Section 0, Leaf No. 136 applicable 1/1/17 through 12/31/17	\$0.00000	
	Amount applicable during the period 1/1/17 through 12/31/17 for Boiler Fuel Sales and Transportation		
	Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas	\$0.01630	
	Amount applicable during the period 2/4/40 through 2/20/40 for later Transition Cost Curchage		
	Amount applicable during the period 2/1/18 through 2/28/18 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000	
	pulsuant to General information Section 0, Lean No. 136 and 139 of F.S.C. No. 9 - Gas	\$0.00000	
	Amount applicable during the period 2/1/18 through 2/28/18 for Upstream Transition Cost Surcharge		
	pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	
	,	********	
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to		
	General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and "CIPs" Statement	\$0.06099	
	Amount applicable to Storage Inventory Carrying Costs pursuant to		
	General Information Section 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)	
	D	Фо 0000	
	Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00680	
	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00390	
	Noodiomatorial one of it applicable in the relative	ψο.σσσσσ	
	Amount applicable to Lost Revenue associated with the Merchant Function		
	Charge and the Billing Charge	\$0.00000	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General		
	Information Section 0, Leaf Nos. 146 and 147 (Case 13-G-0136)	(\$0.02440)	
	A CONTRACTOR OF THE CONTRACTOR		
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to SC 19 - Section 19, Leaf No. 15		
	to GO 15 - George 15, Eggi No. 15		
	Reconciliation for TME 12/16 applicable 3/1/17 - 2/28/18	\$0.00240	

	Reconciliation for 3ME 3/17 applicable 1/1/18 - 12/31/18	\$0.00380	
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations		
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP		
	Revenue Sharing refund, applicable 1/1/18 through 12/31/18	\$0.00000	
	Assessment and Branch to CDAM assessment to Consent Information Co. 10		
	Amount applicable to SPAM pursuant to General Information Section 0,	(0.04470)	
	Leaf No. 135 applicable 1/1/18 through 12/31/18	(\$0.01470)	
	Amount applicable to Regulatory Tracking Charge pursuant to General Information Section 0,		
	Leaf No. 150 applicable 5/1/17 through 3/31/18	\$0.00111	
	•	*	
Total Surcharges and Credits			
Minim	um Allowable Rate	\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective February 1, 2018

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.