| PSC NO: 9 GAS           |                                |
|-------------------------|--------------------------------|
| COMPANY: NATIONAL FUE   | L GAS DISTRIBUTION CORPORATION |
| INITIAL EFFECTIVE DATE: | 12/1/2018                      |

## STATEMENT TYPE: DAC STATEMENT NO: 20

## Page 1 of 4

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

## Effective With Usage On and After December 1, 2018 Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8 and 10 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

| APPLICABLE SERVICE TERRITORY  | ¢ per Ccf<br>All Territories |
|---|------------------------------|
| TGP/PCB CLEAN-UP REFUND RECONCILIATION<br>Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant<br>to General Information Section 0, Leaf No. 136.  | 0.0000                       |
| R & D FUNDING MECHANISM<br>Amount applicable during the period January 1, 2018 through December 31, 2018<br>for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.                             | 0.0950                       |
| TRANSITION COST SURCHARGE<br>Intermediate Transition Cost Surcharge pursuant to General Information Section 0,<br>Leaf Nos. 138 and 139 applicable during the period December 1, 2018 through<br>December 31, 2018. | 0.0000                       |
| Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period December 1, 2018 through December 31, 2018.  | 0.0000                       |
| RESERVE CAPACITY COST ADJUSTMENT<br>Amount applicable to changes in reserve capacity costs as calculated in the<br>attached Reserve Capacity Cost Adjustment Statement.   | 0.1370                       |
| LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE<br>Amount applicable to lost revenue associated with the Merchant Function<br>Charge and the Billing Charge.  | 0.0000                       |
| CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM<br>Amount applicable to Conservation Incentive Program costs pursuant to<br>General Information Section 0, Leaf No. 146 and "CIPs" Statement.                | 2.4527                       |
| STORAGE INVENTORY CARRYING COST<br>Amount applicable to Storage Inventory Carrying Costs pursuant to<br>General Information Section 0, Leaf No. 145.  | (0.0753)                     |
| Reconciliation for TME 3/31/18 applicable during the period July 1, 2018 through June 30, 2019.   | 0.0850                       |
| Reconciliation for 3ME 3/31/17 applicable during the period January 1, 2018 through December 31, 2018.  | 0.0390                       |

Date: November 28, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

| Page 2 of 4 STATEMENT  | OF DELIVERY ADJUSTMENT CHARGE  |                              |
|--|--|------------------------------|
| Applicable to Billings Un  | Usage On and After December 1, 2018<br>der Service Classification Nos. 1, 2, 4, 5, 8 and 10<br>EL GAS DISTRIBUTION CORPORATION<br>P.S.C. No. 9 - GAS |                              |
| APPLICABLE SERVICE TERRITORY   |  | ¢ per Ccf<br>All Territories |
| REVENUE DECOUPLING MECHANISM<br>Amount applicable to Revenue Decou<br>General Information Section 0, Leaf N  |  |                              |
| Reconciliation for 3ME 3/17 (Case 13-<br>January 1, 2018 through December 31   |  | (0.2440                      |
| Reconciliation for TME 3/18 (Case 16-<br>July 1, 2018 through June 30, 2019.   | G-0257), applicable during the period  | 0.2340                       |
| PURCHASE OF RECEIVABLES<br>Amount applicable to annual reconcilia<br>to SC No. 19 - Section 19, Leaf No. 15<br>Reconciliation for 3ME 3/31/17 applica<br>January 1, 2018 through December 31 | able during the period   | 0.0460                       |
| 90/10 SYMMETRICAL SHARING MECHANIS<br>Amount applicable to 90/10 Symmetric<br>Information Section 0, Leaf Nos. 69 &  | cal Sharing Mechanism pursuant to General  |                              |
| Reconciliation for 3ME 3/17 (Case 13-<br>January 1, 2018 through December 31   |  | 0.1630                       |
| Reconciliation for TME 3/18 (Case 16-<br>July 1, 2018 through June 30, 2019.   | G-0257), applicable during the period  | 0.4070                       |
|  | DNCILIATION<br>le Sharing refunds and Transco and TGP Rate Case<br>e Commission Order in Cases 13-G-0136   | 0.0000                       |
| SYSTEM PERFORMANCE ADJUSTMENT M<br>Amount applicable to SPAM pursuant<br>Leaf No. 135 applicable January 1, 20   | to General Information Section 0,  | (0.1470                      |
| LOW INCOME SERVICE TRACKER<br>Amount applicable to Low Income Ser<br>Section 0, Leaf No. 119 applicable Jul  | vice Tracker pursuant to General Information<br>y 1, 2018 through June 30, 2019.   | (1.0080                      |
|  | 2017<br>racking Charge pursuant to General Information<br>tober 1, 2018 through September 30, 2019   | (2.1846                      |
| TOTAL DELIVERY COST ADJUSTMENT<br>Commencing with the gas used on and<br>and thereafter until changed, the delive  |  | (0.0002                      |

Date: November 28, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

| Page 3 of 4                                   | STATEMENT OF DELIVERY ADJUSTMENT CHARGE  |                              |
|---|--|------------------------------|
| Applicabl                                     | Effective With Usage On and After December 1, 2018<br>le to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15<br>NATIONAL FUEL GAS DISTRIBUTION CORPORATION<br>P.S.C. No. 9 - GAS |                              |
| APPLICABLE SERVICE TERI                       | RITORY   | ¢ per Ccf<br>All Territories |
|   | ID RECONCILIATION<br>the TGP/PCB Clean-up refunds reconciliation pursuant<br>o Section 0, Leaf No. 136 applicable.   | 0.0000                       |
|   | M<br>ring the period January 1, 2018 through December 31, 2018<br>chanism pursuant to Commission Order in Case 04-G-1047.  | 0.0950                       |
|   | ARGE<br>n Cost Surcharge pursuant to General Information Section 0,<br>9 applicable during the period December 1, 2018 through   | 0.0000                       |
|   | Cost Surcharge pursuant to General Information Section 0, Leaf Nos.<br>le during the period December 1, 2018 through December 31, 2018.  | 0.0000                       |
|   | ADJUSTMENT<br>changes in reserve capacity costs as calculated in the<br>pacity Cost Adjustment Statement.  | 0.1370                       |
|   | ED WITH MFC AND BILLING CHARGE<br>lost revenue associated with the Merchant Function<br>J Charge.  | 0.0000                       |
| Amount applicable to                          | E PROGRAM COST RECOVERY MECHANISM<br>Conservation Incentive Program costs pursuant to<br>section 0, Leaf No. 146 and "CIPs" Statement.   | 0.6099                       |
|   | RYING COST<br>Storage Inventory Carrying Costs pursuant to<br>ection 0, Leaf No. 145.  | (0.0753)                     |
| Reconciliation for TME July 1, 2018 through J | E 3/31/18 applicable during the period lune 30, 2019.  | 0.0850                       |
|   | E 3/31/17 applicable during the period<br>gh December 31, 2018.  | 0.0390                       |
|   | ECHANISM<br>Revenue Decoupling Mechanism pursuant to<br>rection 0, Leaf Nos. 146 & 147:  |                              |
|   | E 3/17 (Case 13-G-0136), applicable during the period gh December 31, 2018.  | (0.2440)                     |
| Reconciliation for TME July 1, 2018 through J | E 3/18 (Case 16-G-0257), applicable during the period lune 30, 2019.   | 0.2340                       |

Date: November 28, 2018

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

| Dogo 1 of 1       |   |                              |
|-------------------|---|------------------------------|
| Page 4 of 4       | STATEMENT OF DELIVERY ADJUSTMENT CHARGE   |                              |
| Aŗ                | Effective With Usage On and After December 1, 2018<br>oplicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15<br>NATIONAL FUEL GAS DISTRIBUTION CORPORATION<br>P.S.C. No. 9 - GAS |                              |
| APPLICABLE SERVIC | E TERRITORY   | ¢ per Ccf<br>All Territories |
|                   | IVABLES<br>able to annual reconciliation of Purchase of Receivables pursuant<br>Section 19, Leaf No. 15:  |                              |
|                   | for 3ME 3/31/17 applicable during the period<br>8 through December 31, 2018.  | 0.0380                       |
| Amount applica    | SHARING MECHANISM<br>able to 90/10 Symmetrical Sharing Mechanism pursuant to General<br>ction 0, Leaf Nos. 69 & 70:   |                              |
|                   | for 3ME 3/17 (Case 13-G-0136), applicable during the period 8 through December 31, 2018.  | 0.1630                       |
|                   | for TME 3/18 (Case 16-G-0257), applicable during the period rough June 30, 2019.  | 0.4070                       |
| Amount applica    | CASE REFUND RECONCILIATION<br>able to the TGP Revenue Sharing refunds and Transco and TGP Rate<br>Reconciliations pursuant to the Commission Order in Cases 13-G-0136                                   | 0.0000                       |
| Amount applica    | NCE ADJUSTMENT MECHANISM (SPAM)<br>able to SPAM pursuant to General Information Section 0,<br>pplicable January 1, 2018 through December 31, 2018.  | (0.1470)                     |
| Amount applica    | KING CHARGE - TCJA 2017<br>able to the Regulatory Tracking Charge pursuant to General Information<br>No. 150 applicable October 1, 2018 through September 30, 2019                                      | (1.3836)                     |
| 5                 | ST ADJUSTMENT<br>vith the gas used on and after December 1, 2018<br>until changed, the delivery cost adjustment will be   | (0.0420)                     |
|                   |   |                              |

Date: November 28, 2018