

PSC NO. 2-ELECTRICITY
COMPANY: MASSENA ELECTRIC DEPARTMENT
INITIAL EFFECTIVE DATE: 01/05/19

STATEMENT TYPE: BASE PPA
STATEMENT NO: 233
Page 1 of 2

**MASSENA ELECTRIC DEPARTMENT
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 1/2/19

Statement No. 233

Applicable to billings under Service Classification No. 1 (< 1,500 kWh), 2, 3, 4, 6, 7 and 9 as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Base</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh	\$ 0.032628	\$ 0.034455	
2 Base Purchased Power Cost per kWh	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2)	\$ 0.016225	\$ 0.018052	
4 Factor of Adjustment for Distribution Efficiency	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$ 0.016924	\$ 0.018830	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.004231</u>	75% <u>\$ 0.014123</u>	<u>\$ 0.018354</u>
7 PPA Reconciliation Under/(Over) Collected Add			\$ (0.000001)
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be			\$ 0.018353
9 Clean Energy Standard Surcharge			\$ 0.003147
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be			\$ 0.021500

PRESENT MONTHLY PURCHASE POWER COST PER KWH

<u>Standard</u>		<u>Base</u>	
i	NYPA Power Bill Total Amount Due \$ 195,850.40	i	NYPA Power Bill Total Amount Due \$ 195,850.40
	NYMPA Power Bill Total Amount Due \$ 484,863.00		NYMPA Power Bill Total Amount Due \$ 484,863.00
	Wheeling Charges \$ 17,223.00		Wheeling Charges \$ 17,223.00
ii	Other Charges and Credits	ii	Other Charges and Credits
a.	Renewable Energy Credits \$ (499.00)	a.	Renewable Energy Credits \$ (499.00)
b.	Zero Emissions Credits \$ (58,727.00)	b.	Zero Emissions Credits \$ (58,727.00)
iii	Total (Line i +/- Line ii) \$ 638,710.40	iii	Less: Projected Supplemental PPAC Revenues
iv	Delivered kWh 19,575,689		Weather Normalized Sales 6,176,219
			x Supplemental PPAC <u>\$ 0.030148</u>
v	Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.032628	iv	Total (Line i +/- Line ii - Line iii) \$ 452,509.75
		v	Delivered kWh 19,575,689
		vi	Less: Weather Normalized Sales
			Weather Normalized Sales 6,176,219
			x Factor of Adjustment <u>1.0431</u>
		vii	Base kWh (Line v - Line vi) 13,133,275
		viii	Base Cost per kWh (Line iv / Line vii) \$ 0.034455

Issued By:

Effective Date: January 5, 2019

PSC NO. 2-ELECTRICITY
COMPANY: MASSENA ELECTRIC DEPARTMENT
INITIAL EFFECTIVE DATE: 01/05/19

STATEMENT TYPE: SUPPLEMENTAL PPA
STATEMENT NO: 233
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**MASSENA ELECTRIC DEPARTMENT
STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 1/2/19

Statement No. 233

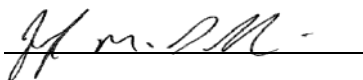
Applicable to billings under Service Classification No. 1 billings above 1,500 kWh as explained on Leaf No. 36 of the
Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff and Section IX of the NYMPA Tariff.

	<u>Standard</u>	<u>Supplemental</u>	<u>PPA</u>
1 Present Purchased Power cost per kWh	\$ 0.032628	\$ 0.049531	
2 Base Purchased Power Cost per kWh	\$ 0.016403	\$ 0.016403	
3 Difference per kWh (Line 1 - Line 2)	\$ 0.016225	\$ 0.033128	
4 Factor of Adjustment for Distribution Efficiency	1.0431	1.0431	
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$ 0.016924	\$ 0.034556	
6 PPAC Phase In: Line 5 x 25%	<u>\$ 0.004231</u>	75% <u>\$ 0.025917</u>	<u>\$ 0.030148</u>
7 PPA Reconciliation Under/(Over) Collected Add			\$ (0.000001)
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be			\$ 0.030147
9 Clean Energy Standard Surcharge			\$ 0.003147
10 Total Purchase Power Adjustment per kWh (Line 8 + Line 9) will be			\$ 0.033294

PRESENT MONTHLY PURCHASE POWER COST PER KWH

<u>Standard</u>	<u>Supplemental</u>
i NYPA Power Bill Total Amount Due \$ 195,850.40	i NYMPA
NYMPA Power Bill Total Amount Due \$ 484,863.00	a. Demand & Energy \$ 327,970.00
Wheeling Charges \$ 17,223.00	b. Supplemental G & A \$ 9,485.00
ii Other Charges and Credits	ii Shared Costs
a. Renewable Energy Credits \$ (499.00)	a. NYMPA Scheduling \$ 1,864.28
b. Zero Emissions Credits \$ (58,727.00)	b. NTAC \$ 9,543.91
	c. NYISO \$ 12,511.41
iii Total (Line i +/- Line ii) \$ 638,710.40	iii Total (Line i +/- Line ii) \$ 361,374.60
iv Delivered kWh 19,575,689	iv Delivered kWh Supplemental 7,296,000
v Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.032628	v Present Purchased Power Cost per kWh (Line iii Divided by Line iv) \$ 0.049531

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