

PSC NO: 3-GAS

Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 178

Initial Effective Date: 01/02/2019

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JANUARY 2019 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00

Distribution Delivery

First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.571500
Over 40 therms, per therm	0.257100
Interconnection GAC per therm	0.046603

Surcredits - All therms, per therm

See Surcredits Statement

Tax Cuts and Jobs Act 2017 - All therms, per therm

See TSS Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm	0.066205
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Imbalance Charge:

Per therm of Daily Tolerance	0.093200
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Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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JANUARY 2019 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.524600
Next 4,930 therms, per therm	0.225000
Next 45,000 therms, per therm	0.078900
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.046603
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.066205
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

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The appropriate revenue tax will be added to all rates.

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JANUARY 2019 TRANSPORTATION RATE STATEMENT
S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery	
Minimum Charge	\$355.00
Demand Charge per MCF/D of Contract Volume	\$4.328
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.000000
First 12 days of contract demand	\$0.0059000
Excess volumes	\$0.0044000
Interconnection GAC	\$0.0303780
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$6.5950000
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.0019290
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.0932000
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

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The appropriate revenue tax will be added to all rates.

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JANUARY 2019 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.054396

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.167141

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JANUARY 2019 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.044396

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.167141

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