

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/1/2019

STATEMENT TYPE: FTR
STATEMENT NO: 246

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
|---|-------------------|
| Balancing Adjustment | \$0.00000 |
| Propane Service | \$0.00000 |
| R&D Surcharge | \$0.00174 |
| Gas Supplier Refunds | (\$0.00009) |
| Interruptible Sales Credit/Surcharge | \$0.00212 |
| Capacity Release Credit | (\$0.01091) |
| Incremental Capacity Cost | \$0.00004 |

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|------------------------------------|-------------|
| Transportation Demand Adjustment | (\$0.00710) |
| Cost of Peaking Service | \$0.07493 |
| Cost of Peaking Service- Bimonthly | \$0.07493 |

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|---|-----------|
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$0.55270 |

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|---------------------|-------------------------|
| Demand Determinants | Effective April 1, 2018 |
| Peaking Service | 25% |
| Storage Service | 29% |

| | |
|---|---------------|
| | <u>\$/Dth</u> |
| Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program | \$17.0494 |
| WBS Weighted Average Cost of Storage (\$/Dth) - December 2018* | \$2.40 |
| Other Components of WBS (\$/Dth) effective November 1, 2018 - March 31, 2019 | \$2.32 |

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York