

Statement Type: VDER-CRED  
Statement Number: 18  
Effective Date: 02/01/2019

For customers taking service under the Value Stack provision pursuant to Rule 26, Distributed Energy Resources, of Schedule PSC No. 19- Electricity, the credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the net export net hourly injections. The credit values for the Environmental Component, Demand Reduction Value (DRV), and Locational System Relief Value (LSRV) shall be established for a project at the time the customer-generator pays 25% of the interconnection cost, or where no such payment is required, at the time the interconnection agreement is signed. The DRV shall be updated for a project pursuant to Rule 26.

NYISO Top Ten Peak Hours and Peak Demand			Based on Previous 12 months ending October.
	From Date	From Time	MWH
Hour 1:	09/05/18	5:00 PM	1,614.64
Hour 2:	09/05/18	4:00 PM	1,606.92
Hour 3:	07/02/18	4:00 PM	1,601.74
Hour 4:	07/02/18	3:00 PM	1,598.53
Hour 5:	09/05/18	6:00 PM	1,594.86
Hour 6:	07/16/18	2:00 PM	1,578.05
Hour 7:	09/05/18	3:00 PM	1,577.89
Hour 8:	09/05/18	1:00 PM	1,577.18
Hour 9:	07/16/18	3:00 PM	1,575.24
Hour 10:	08/29/18	1:00 PM	1,571.63

Locational System Relief Value (LSRV) for the following locations:	Credit	Remaining MW in LSRV Zone
Station 117 - Replace #1 Transformer Bank and convert 3 circuits to 12kV operation Circuits 2130,2131,2156,5186,5188	\$47.96 per kW Annually	1.34 MW
Station 46 - Replace #1 and #3 Transformer Banks Circuits 2548, 0583, 0584, 0261, 0262, 0297, 2507, 2508	\$9.47 per kW Annually	3.28 MW

	Market Transition Credit \$/kWh	
Tranche	S.C. No. 1	S.C. No. 2
0/1	\$0.03829	\$0.03078
2	\$0.03271	\$0.02557
3	\$0.02712	\$0.02036