

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/30/2018

STATEMENT TYPE: FTR
STATEMENT NO: 243

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00009)
Interruptible Sales Credit/Surcharge	(\$0.00912)
Capacity Release Credit	(\$0.00594)
Incremental Capacity Cost	\$0.00008
Transportation Demand Adjustment	(\$0.01333)
Cost of Peaking Service	\$0.07493
Cost of Peaking Service- Bimonthly	\$0.07309
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.49490
Demand Determinants	Effective April 1, 2018
Peaking Service	25%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.0494
WBS Weighted Average Cost of Storage (\$/Dth) - September 2018*	\$2.29
Other Components of WBS (\$/Dth) effective November 1, 2018 - March 31, 2019	\$2.32

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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