STATEMENT TYPE: VDER-CRED STATEMENT NO: 17

## **STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - CREDITS**

For customers taking service under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, a credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the customer's net hourly injections.

Value Stack Component	Units	Credit
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy		
prices)	\$/kWh	
http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp		
Capacity Component		
Alternative 1 (S.C. No. 1 and S.C. No. 2 – Non-Demand)	\$/kWh	\$0.01961
Alternative 2 (credit applicable June – August)	\$/kWh	\$0.00000
Alternative 3	\$/kW	\$9.85
Environmental Component <sup>(1)</sup>	\$/kWh	\$0.02741
Demond Deduction Value (DDV)	\$/kW-	\$0.50
Demand Reduction Value (DRV)		\$0.30

Previous year's Top Ten Peak Hours and Peak Demand						
Rank	Date/Hour Ending	MW	Rank	Date/Hour Ending	MW	
1	7/20/2017 17:00	1,034	6	7/20/2017 18:00	1,012	
2	7/20/2017 16:00	1,031	7	7/20/2017 15:00	1,009	
3	6/13/2017 17:00	1,018	8	7/21/2017 17:00	1,006	
4	7/19/2017 18:00	1,018	9	7/19/2017 19:00	1,003	
5	7/19/2017 17:00	1,017	10	7/21/2017 18:00	1,003	

cational System Relief Value (LSRV) for the following \$/kW		MW Remaining in	
locations:	\$/K VV	LSRV Zone	
Not Applicable			

Market Transition Credit (\$/kWh)				
Tranche	S.C. No. 1	S.C. No. 2 – Non-Demand		
0/1	\$0.0599	\$0.0627		
2	\$0.0524	\$0.0550		
3	\$0.0449	\$0.0474		
4	\$0.0373	\$0.0397		

(1) Rate is applicable only to customer-generators who have paid 25% of their interconnection costs, have executed a Standard Interconnection Agreement (SIR) if no such payment is required or, have opted-in the Value Stack Tariff and have met either of the aforementioned criteria on or after March 9, 2018. The rate will be fixed as outlined in General Information Section 48 B.