Received: 10/29/2019

Status: CANCELLED Effective Date: 11/01/2019

PSC NO: 12 - Electricity Statement Type: OTH Consolidated Edison Company of New York, Inc. Statement No: 69

Initial Effective Date: 11/01/2019

Statement of Other Charges and Adjustments

Pursuant to Section (H) of "Additional Delivery Rates and Adjustments" of the rate schedule, the following amounts are to be applied to monthly bills issued to PASNY:

Dynamic Load Management Surcharge 1) CSRP Component	Demand Management Programs	\$ 1,389.41
2) DLC and DLRP Component	· ·	
Charge to Recover Standby Performance Credit and Reliability Credit \$		332,919.11
	2) DLC and DLRP Component	\$ 150,946.72
Clean Energy Standard Delivery Surcharge	Charge to Recover Standby Performance Credit and Reliability Credit	\$ -
	Clean Energy Standard Delivery Surcharge	
1) Costs associated with Tier 2 Maintenance Contracts\$	1) Costs associated with Tier 2 Maintenance Contracts	\$ -
2) Costs associated with Backstop Charges\$	2) Costs associated with Backstop Charges	\$ -
Value of Distributed Energy Resources Cost Recovery	Value of Distributed Energy Resources Cost Recovery	
1) Capacity Component - Market Value\$	1) Capacity Component - Market Value	\$ -
2) Capacity Component - Out of Market Value\$ 132.95		132.95
3) Environmental Component - Out of Market Value\$ 44.31		44.31
4) Demand Reduction Value (DRV)\$ 45.81		45.81
5) Locational System Relief Value (LSRV)		0.76
Climate Change Vulnerability Study\$ 17,013.17	Climate Change Vulnerability Study	\$ 17,013.17
Marginal Cost Study\$	Marginal Cost Study	\$ -
Earnings Adjustment Mechanism	Earnings Adjustment Mechanism	\$ 106,712.00
Total \$ 609,204.24	Total	\$ 609,204.24

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY