

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 11/01/19  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 197  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<b><u>SC1</u></b> <b><u>Per Therm</u></b>	<b><u>SC2</u></b> <b><u>Residential &amp;</u></b> <b><u>Commercial</u></b> <b><u>Per Therm</u></b>	<b><u>SC2</u></b> <b><u>Industrial</u></b> <b><u>Per Therm</u></b>
As determined on: October 30, 2019			
Supplier Rates in effect on: November 1, 2019			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.217616	\$0.217616	\$0.217616
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.072175	\$0.069317	\$0.069317
Total Weighted Average Cost of Gas:	\$0.289792	\$0.286933	\$0.286933
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.294250	\$0.291350	\$0.291350
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019	(\$0.01708)	(\$0.01708)	(\$0.01708)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.277170</b>	<b>\$0.274270</b>	<b>\$0.274270</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000927</u>	<u>\$0.000927</u>	<u>\$0.000927</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.278097</b>	<b>\$0.275197</b>	<b>\$0.275197</b>

Issued by: John Bruckner, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: October 30, 2019			
Supplier Rates in effect on: November 1, 2019			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.217616	\$0.217616	\$0.217616
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.053596	\$0.058598	\$0.075034
Total Weighted Average Cost of Gas:	\$0.271212	\$0.276214	\$0.292650
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.275390	\$0.280460	\$0.297150
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019	(\$0.01708)	(\$0.01708)	(\$0.01708)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.258310</b>	<b>\$0.263380</b>	<b>\$0.280070</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000927</u>	<u>\$0.000927</u>	<u>\$0.000927</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.259237</b>	<b>\$0.264307</b>	<b>\$0.280997</b>

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