PSC NO: 3-GAS Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 188

Initial Effective Date: 11/04/2019

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NOVEMBER 2019 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00

Distribution Delivery

 First 4 therms, per therm
 0.000000

 Next 36 therms, per therm
 0.571500

 Over 40 therms, per therm
 0.257100

 Interconnection GAC per therm
 0.062911

Surcredits - All therms, per therm

See Surcredits Statement

Tax Cuts and Jobs Act 2017 - All therms, per therm

See TSS Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.056991

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

 December to March
 0.112710

 April to November
 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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NOVEMBER 2019 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge: \$25.00

Contract Administration Charge: \$125.00

Distribution Delivery

 First 4 therms, per therm
 0.000000

 Next 66 therms, per therm
 0.524600

 Next 4,930 therms, per therm
 0.225000

 Next 45,000 therms, per therm
 0.078900

 Over 50,000 therms, per therm
 0.046000

 Interconnection GAC per therm
 0.062911

Surcredits - All therms, per therm

Tax Cuts and Jobs Act 2017 - All therms, per therm

See TSS Statement

Gas Transportation: (1)

Load Balancing:

Load Balancing GAC per therm 0.056991

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 0.112710

 April to November
 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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NOVEMBER 2019 TRANSPORTATION RATE STATEMENT

S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

Minimum Charge \$355.00

Demand Charge per MCF/D of Contract Volume \$4.328

Commodity Charge for all Therms through the meter

 First 10 Therms
 \$0.0000000

 First 12 days of contract demand
 \$0.0059000

 Excess volumes
 \$0.0044000

Interconnection GAC \$0.0320080

Surcredits - All therms, per therm

See Surcredits Statement

Tax Cuts and Jobs Act 2017 - All therms, per therm

See TSS Statement

Gas Transportation: (1)

Load Balancing Demand Cost

Load Balancing Demand Charge per MCF \$7.5718912

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0035800

Imbalance Charge:

Per therm of Daily Tolerance 0.093200

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 \$0.1127100

 April to November
 \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS Statement Type: TR

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NOVEMBER 2019 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.060330

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.134161

PSC NO: 3-GAS Statement Type: TR

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Initial Effective Date: 11/04/2019

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NOVEMBER 2019 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.050330

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.134161