PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: November 4, 2019 Statement Type:GACStatement No:189

189 Page 1 of 2

NOVEMBER 2019 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	15 s per therm as defined SC no 3-Gas determined 10/30/2019							
by applying the Monthly Cost of Gas which is		Sales	0.479098	0.034830	0.144370	0.000000	0.246402	0.053496
or will be in effect on the effective date		Trans	0.232696	0.034830	0.144370			0.053496
of the gas adjustme	nt							
Factor of Adjustme	ent							
Sales	.4791 x .0027 Factor of Adjustment	Sales	0.001294				0.001294	
Resulting Purchased Gas Adjustment per therm:		Sales	0.480392	0.034830	0.144370	0.000000	0.247696	0.053496
8	5 1	Trans	0.232696	0.034830	0.144370			0.053496
Annual GAC Surc	°							
	urcharge adjustment for the period	Sales	0.041607	-0.002822	-0.010209	0.000000	0.051143	0.003495
09/01/2017 to 03 01/01/2019 - 12	8/31/2018 to be refunded/surcharged	Trans	-0.009536	-0.002822	-0.010209			0.003495
01/01/2019 - 12	51/2019							
		Sales	0.521999	0.032008	0.134161	0.000000	0.298839	0.056991
		Trans	0.223160	0.032008	0.134161			0.056991
Interruptible Ince	ntive Credit							
Adjustment of th	e period 06/01/2018 - 5/31/2019 08/01/2019 - 07/31/2020	Sales and Trans	0.030903	0.030903				
Total Effective Pu	ırchased Gas Adjustment	Sales	0.552902	0.062911	0.134161	0.000000	0.298839	0.056991
dollars per therm		Trans	0.254063	0.062911	0.134161	0.000000	0.000000	0.056991
-								

Summary of Gas Supply Costs per Dt	Sales		
Weighted Average Commodity Cost	2.46402		
Weighted Average Demand Cost	2.32696		
Weighted Average Cost of Gas	4.79098		
Adjustments	0.73804		
Total Cost	5.52902		
	per Dt		

Issued by: Kimberly S. Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: November 4, 2019 Statement Type: Statement No: GAC 189 Page 2 of 2

NOVEMBER 2019 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

	a.		Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	Gas gas per therm as defined f PSC no 3-Gas determined 10/30/2019							
by applying the l	Monthly Cost of Gas which is	Sales	0.425687	0.034830	0.144370	0.000000	0.246402	0.000085
or will be in effe	ct on the effective date	Trans	0.179285	0.034830	0.144370			0.000085
of the gas adjustment								
Factor of Adjust	ment							
Sales	.4257 x .0027 Factor of Adjustment	Sales	0.001149				0.001149	
Resulting Purcl	hased Gas Adjustment per therm:	Sales	0.426836	0.034830	0.144370	0.000000	0.247551	0.000085
0		Trans	0.179285	0.034830	0.144370			0.000085
Annual GAC Su	rcharge / Refund							
Annual surcharge adjustment for the period		Sales	0.041607	-0.002822	-0.010209	0.000000	0.051143	0.003495
09/01/2017 to	0 08/31/2018 to be refunded/surcharged	Trans	-0.009536	-0.002822	-0.010209			0.003495
01/01/2019 - 12/31/2019								
		Sales	0.468443	0.032008	0.134161	0.000000	0.298694	0.003580
		Trans	0.169749	0.032008	0.134161			0.003580
Total Effective	Purchased Gas Adjustment	Sales	0.468443	0.032008	0.134161	0.000000	0.298694	0.003580
Dollars per therm	•	Trans	0.169749	0.032008	0.134161	0.000000	0.000000	0.003580
-								
Load Balancing	Demand Charge	Sales	7 5719	per Mcf Load Bala	ancing Demand			
Loud Dumining Demand Charge		Trans		per Mcf Load Bala	0			
				•				
Summary of Gas Supply Costs per Dt		Sales						
Weighted Average Commodity Cost		2.464020						
	Weighted Average Demand Cost Weighted Average Cost of Gas		1.792850 4.256870					
	weighted Average Cost of Gas		4.230870					
	Adjustments		0.427560					
	Total Cost		4.684430					

per Dt