Received: 11/22/2019

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: NOVEMBER 27, 2019

Status: CANCELLED STATEMENT NO. 98 P.S.C. 220 ELECTRICITY

PAGE 1 OF 2

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF DECEMBER 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: NOVEMBER 27, 2019 FOR BATCH BILLINGS EFFECTIVE: DECEMBER 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

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C'n	mm	oditv	Rates	1

Commodity Rates						
Rule 46.1.1 Electricity Supply Cost (ESCost)						
	1007 (01 10	ъ.			D : 1	Billed Rate
Service Classification	ISO Zone (Subzone #)	Region			Period	ESCost
S.C. No. 1	A - West (1)	Frontier			All Hours	0.0321
	B - Genesee (29)	Genesee			All Hours	0.0298
	C - Central (2)	Central			All Hours	0.0310
	D - North (31)	Adirondack			All Hours	0.0251
	E - Mohawk V (3)	Utica			All Hours	0.0309
	F - Capital (4)	Capital			All Hours	0.0442
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0328
	B - Genesee (29)	Genesee			All Hours	0.0303
	C - Central (2)	Central			All Hours	0.0316
	D - North (31)	Adirondack			All Hours	0.0255
	E - Mohawk V (3)	Utica			All Hours	0.0315
	F - Capital (4)	Capital			All Hours	0.0446
Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM)	- not applicable to NYPA-ser	ved load				
			Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification		Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	0.004930	0.001697	0.00662
	B - Genesee (29)	Genesee	0.000000	0.004930	0.000268	0.00519
	C - Central (2)	Central	0.000000	0.004930	0.000062	0.00499
	D - North (31)	Adirondack	0.000000	0.004930	(0.000384)	0.00454
	E - Mohawk V (3)	Utica	0.000000	0.004930	0.000081	0.00501
	F - Capital (4)	Capital	0.000000	0.003802	0.000359	0.00416
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.004930	0.001785	0.00671
	B - Genesee (29)	Genesee	0.000000	0.004930	(0.000364)	0.00456
	C - Central (2)	Central	0.000000	0.004930	(0.000302)	0.00462
	D - North (31)	Adirondack	0.000000	0.004930	(0.000693)	0.00423
	E - Mohawk V (3)	Utica	0.000000	0.004930	(0.000296)	0.00423
	F - Capital (4)	Capital	0.000000	0.004930	(0.000250)	0.00405
C.C. Nas. 1 Casaid Provision I. 1C 2ND Casa Prov. O. 2D and 2	A11 7anaa	-			0.001936	0.00193
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, and 3 S.C. Nos. 2D Special Provision P, 3 Spec Provs L, N, and 3A	All Zones All Zones				0.001936	0.00193
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
Service Classification					Zone	Billed Rate Capacity (\$/kV
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHF	e) and Special Provision N (VHP), and 3A			All Zones	0.16468
Rule 46.1.3.8 Capacity Reconciliation Charge Billing Rate						
						Billed Rate
						Capacity
						Reconciliation
Service Classification					Zone	(\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A			All Zones	-0.43459
Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing I	Rate					
Service Classification		· · · · · · · · · · · · · · · · · · ·		<u> </u>	Zone	Billed Rate Capacity (\$/kV
SCIVICE CIASSIFICATION					LOHE	Capacity (\$/KV
and the second s						0.0005

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

All Zones

0.00000

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York Dated: November 22, 2019

S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate

Received: 11/22/2019

Status: CANCELLED Effective Date: 11/27/2019

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: NOVEMBER 27, 2019 STATEMENT TYPE: SC STATEMENT NO. 98 PAGE 2 OF 2

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF DECEMBER 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: NOVEMBER 27, 2019 FOR BATCH BILLINGS EFFECTIVE: DECEMBER 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

Delivery Rates

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP lo	ad, and NYPA-ser	ved load other than ''	Recharge NY''	load, are exempt.
	Rule 46.2.6 NYPA Be	<u>nefit</u>			
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC
S.C. Nos. 1 & 1-C	0.002650	0.000446	(0.000752	2) All Zones	0.002344
S.C. Nos. 2ND, 2D, 3 and 3A	0.002650			All Zones	0.002650

Delivery Rates

Rule 46.2.6.7 Reside	ential Agricultural Discount Rate
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		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.034075)

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: November 22, 2019