PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: December 1, 2019 Statement Type:OStatement No:1

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DECEMBER 2019 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	is per therm as defined SC no 3-Gas determined 11/26/2019							
by applying the Monthly Cost of Gas which is or will be in effect on the effective date of the gas adjustment		Sales	0.472127	0.034770	0.139700	0.000000	0.244283	0.053374
		Trans	0.227844	0.034770	0.139700			0.053374
Factor of Adjustme	nt							
Sales	.47213 x .0027 Factor of Adjustment	Sales	0.001275				0.001275	
Resulting Purchased Gas Adjustment per therm:		Sales	0.473402	0.034770	0.139700	0.000000	0.245558	0.053374
		Trans	0.227844	0.034770	0.139700			0.053374
Annual GAC Surc	harge / Refund							
	archarge adjustment for the period	Sales	0.041607	-0.002822	-0.010209	0.000000	0.051143	0.003495
09/01/2017 to 08/31/2018 to be refunded/surcharged		Trans	-0.009536	-0.002822	-0.010209			0.003495
01/01/2019 - 12/	31/2019							
		Sales	0.515009	0.031948	0.129491	0.000000	0.296701	0.056869
		Trans	0.218308	0.031948	0.129491			0.056869
b	ntive Credit e period 06/01/2018 - 5/31/2019 08/01/2019 - 07/31/2020	Sales and Trans	0.030903	0.030903				
	rchased Gas Adjustment	Sales	0.545912	0.062851	0.129491	0.000000	0.296701	0.056869
dollars per therm		Trans	0.249211	0.062851	0.129491	0.000000	0.000000	0.056869

Summary of Gas Supply Costs per Dt	Sales			
Weighted Average Commodity Cost	2.44283			
Weighted Average Demand Cost	2.27844			
Weighted Average Cost of Gas	4.72127			
Adjustments	0.73785			
Total Cost	5.45912			
	per Dt			

Issued by: Kimberly S. Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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DECEMBER 2019 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

	_		Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
Monthly Cost of Gas Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 11/26/2019								
by applying the Monthly Cost of Gas which is		Sales	0.418838	0.034770	0.139700	0.000000	0.244283	0.000085
or will be in effect on the effective date		Trans	0.174555	0.034770	0.139700			0.000085
of the gas adjustment								
Factor of Adjustr	Factor of Adjustment							
Sales	.4188 x .0027 Factor of Adjustment	Sales	0.001131				0.001131	
Resulting Purch	ased Gas Adjustment per therm:	Sales	0.419969	0.034770	0.139700	0.000000	0.245414	0.000085
itesuiting i uren	ased Gas Aujustment per therm.	Trans	0.174555	0.034770	0.139700	0.000000	0.215111	0.000085
		Truis	0.171555	0.051770	0.139700			0.000003
Annual GAC Sur	charge / Refund							
Annual surcharge adjustment for the period		Sales	0.041607	-0.002822	-0.010209	0.000000	0.051143	0.003495
09/01/2017 to	08/31/2018 to be refunded/surcharged	Trans	-0.009536	-0.002822	-0.010209			0.003495
01/01/2019 - 12/31/2019								
		Sales	0.461576	0.031948	0.129491	0.000000	0.296557	0.003580
		Trans	0.165019	0.031948	0.129491			0.003580
Total Effective Purchased Gas Adjustment		Sales	0.461576	0.031948	0.129491	0.000000	0.296557	0.003580
Dollars per therm	·	Trans	0.165019	0.031948	0.129491	0.000000	0.000000	0.003580
Load Balancing Demand Charge		Sales	7.1964	per Mcf Load Bala	ancing Demand			
		Trans	7.1964	per Mcf Load Bala	ancing Demand			
	Summer of Goe Supply Costs per Dt		Sales	1				
	Summary of Gas Supply Costs per Dt Weighted Average Commodity Cost		2.442830					
	Weighted Average Demand Cost		1.745550					
	Weighted Average Cost of Gas		4.188380	1				
	Adjustments		0.427380					

4.615760 ____per Dt

Total Cost