Received: 11/27/2019 Status: CANCELLED Effective Date: 12/01/2019

PSC NO: 9 GAS STATEMENT TYPE: MUTC COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 32

INITIAL EFFECTIVE DATE: 12/1/2019

Page 1 of 1

STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing December 1, 2019
Applicable to Billings Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	MDQ	Annual		Monthly	
	Dth/day	Demand Cost		Demand Rate	
DTI - FT	39,000	\$	1,950,484	\$	4.1677
DTI - GSS & GSS FT	80,000	\$	4,185,928	\$	4.3603
TCPL (Kirkwall to Chippawa) 14,970	0	\$	729,963	\$	-
Empire - FT	34,500	\$	2,911,786	\$	7.0333
TGP 0-4	3,020	\$	566,304	\$	15.6265
TGP 1-4	3,480	\$	1,355,657	\$	32.4631
TGP 4-4	30,000	\$	1,703,376	\$	4.7316
TGP 0-5	12,000	\$	2,388,341	\$	16.5857
TGP 1-5	23,000	\$	4,146,072	\$	15.0220
TGP 4-5	36,577	\$	1,521,148	\$	3.4656
Transco Z1, 2, 3-6	26,332	\$	7,066,891	\$	22.3647
Transco Z2, 3-6	11,789	\$	2,903,042	\$	20.5209
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$	1,045,776	\$	5.7015
NFGSC FSS 95 Day Withdrawal Storage	18,500	\$	1,340,991	\$	6.0405
NFGSC FSS 110 Day Withdrawal Storage	6,799	\$	538,970	\$	6.6060

Total Upstream Capacity 3-

340,282 \$ 34,354,729

Weighted Average Cost of Capacity Total

\$ 8.4133

Date: November 27, 2019