

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 12/1/2019

STATEMENT TYPE: DAC  
STATEMENT NO: 32

Page 1 of 4

# STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After December 1, 2019  
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8 and 10  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
<b>R &amp; D FUNDING MECHANISM</b> Amount applicable during the period January 1, 2019 through December 31, 2019 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0990
<b>TRANSITION COST SURCHARGE</b> Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period December 1, 2019 through December 31, 2019.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period December 1, 2019 through December 31, 2019.	0.0000
<b>RESERVE CAPACITY COST ADJUSTMENT</b> Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0629
<b>LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE</b> Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
<b>CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM</b> Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	1.5214
<b>STORAGE INVENTORY CARRYING COST</b> Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/19 applicable during the period July 1, 2019 through June 30, 2020.	0.0880
<b>SYSTEM MODERNIZATION TRACKER</b> Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2019 through June 30, 2020.	0.3323

Date: November 27, 2019

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

Page 2 of 4

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After December 1, 2019  
Applicable to Billings Under Service Classification Nos. 1, 2, 4, 5, 8 and 10  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147:	
Reconciliation for TME 3/19 (Case 16-G-0257), applicable during the period July 1, 2019 through June 30, 2020.	(0.1860)
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70.	
Reconciliation for TME 3/19 (Case 16-G-0257), applicable during the period July 1, 2019 through June 30, 2020.	0.2910
TRANSCO/TGP RATE CASE REFUND RECONCILIATION Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	(0.0070)
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2019 through December 31, 2019.	(0.0670)
LOW INCOME SERVICE TRACKER Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2019 through June 30, 2020.	(0.7980)
REGULATORY TRACKING CHARGE - TCJA 2017 Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable December 1, 2019 through November 30, 2020.	(2.1173)
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after December 1, 2019 and thereafter until changed, the delivery cost adjustment will be	<u><u>(0.8560)</u></u>

Date: November 27, 2019

Issued by D.L. DeCarolus, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

Page 3 of 4

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After December 1, 2019  
Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
<b>R &amp; D FUNDING MECHANISM</b> Amount applicable during the period January 1, 2019 through December 31, 2019 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0990
<b>TRANSITION COST SURCHARGE</b> Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 138 and 139 applicable during the period December 1, 2019 through December 31, 2019.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf Nos. 137 and 138 applicable during the period December 1, 2019 through December 31, 2019.	0.0000
<b>RESERVE CAPACITY COST ADJUSTMENT</b> Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0629
<b>LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE</b> Amount applicable to lost revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
<b>CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM</b> Amount applicable to Conservation Incentive Program costs pursuant to General Information Section 0, Leaf No. 146 and "CIPs" Statement.	0.3216
<b>STORAGE INVENTORY CARRYING COST</b> Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Section 0, Leaf No. 145.	(0.0753)
Reconciliation for TME 3/31/19 applicable during the period July 1, 2019 through June 30, 2020.	0.0880
<b>REVENUE DECOUPLING MECHANISM</b> Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 & 147:	
Reconciliation for TME 3/19 (Case 16-G-0257), applicable during the period July 1, 2019 through June 30, 2020.	(0.1860)
<b>SYSTEM MODERNIZATION TRACKER</b> Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, effective July 1, 2019 through June 30, 2020.	0.2057

Date: November 27, 2019

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

Page 4 of 4

## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

Effective With Usage On and After December 1, 2019  
Applicable to Billings Under Service Classification Nos. 3, 4, 5, 7, 10 and 15  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territories
90/10 SYMMETRICAL SHARING MECHANISM Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Section 0, Leaf Nos. 69 & 70:  Reconciliation for TME 3/19 (Case 16-G-0257), applicable during the period July 1, 2019 through June 30, 2020.	0.2910
TRANSCO/TGP RATE CASE REFUND RECONCILIATION Amount applicable to the TGP Revenue Sharing refunds and Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047.	(0.0070)
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM) Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable January 1, 2019 through December 31, 2019.	(0.0670)
REGULATORY TRACKING CHARGE - TCJA 2017 Amount applicable to the Regulatory Tracking Charge pursuant to General Information Section 0, Leaf No. 150 applicable December 1, 2019 through November 30, 2020	(1.3402)
TOTAL DELIVERY COST ADJUSTMENT Commencing with the gas used on and after December 1, 2019 and thereafter until changed, the delivery cost adjustment will be	<u><u>(0.6073)</u></u>

Date: November 27, 2019

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)