PSC No: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 10/18/2019 Statement Type: BSC Statement No: 67

STATEMENT OF BALANCING SERVICE CHARGES APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20

| Α. | Daily Delivery Service (DDS) (effective for the month of October 2019) as described in SC 20 - Operational Matters (C)(1) | | | <u>\$/</u> [| <u>\$/Dth</u> | |
|----|---|--------------------------------------|-------------|------------------------------|---------------|--|
| | 1. Tier 2(A) - Managed Supply (Storage) | | | | | |
| | Demand rate/dtherm (annual cost recovered over 5 winter months) | <u>Annual</u> Demand Price N/A | | <u>Effec</u> Monthl N/ | y Rate | |
| | Commodity rate / dtherm | | | | 2.428 | |
| | 2. Tier 3 - Peaking | | | | | |
| | - | Annual | | Effective | | |
| | | Demand Price | | Monthl | | |
| | Demand rate/dtherm (annual cost recovered over 5 winter months) | N/A | ••••• | N/ | A | |
| | Commodity rate per dekatherm* based on a weighted average of the following daily indices: | | | | | |
| | Transco Zone 6 NY mid-point price | 559 | | | | |
| | Texas Eastern M3 mid-point price | 439 | | | | |
| | Iroquois Zone 2 mid-point price | 29 | /0 | | | |
| | *When LNG is called upon by the Company to meet peak demand the T | ier 3 commodity | orice | | | |
| | will include the Company's LNG inventory price. | | | | | |
| | | | | | | |
| | 3. Baseload | | | | | |
| | | | | <u>Effec</u> Monthl | | |
| | Baseload Service Commodity Price | | | N/ | | |
| | | | | | | |
| | The Baseload Service Commodity Price, in dollars per dekatherm, is call | culated by adding | g the NYMEX | | | |
| | settlement price for the month of flow and the weighted average of the contracted basis by citygate, | | | | | |
| | with the weighting based on the quantity of Baseload Service delivered t | he city gates liste | ed below: | | | |
| | Tennessee – White Plains | 509 | % | | | |
| | Enbridge – Lower Manhattan | 509 | | | | |
| | Iroquois - Iroquois Zone 2 (Hunts Piont) Transco – Zone 6 NY | 09 | | | | |
| | | 0 | | | | |
| В. | Firm Transportation - Daily Balancing | | | <u>\$/th</u> | <u>erm</u> | |
| | The Monthly Imbalance Charges per therm applicable to Surplus or | | | | | |
| | Deficiency Imbalances payable by an SC 20 Seller who delivers gas for | | | | | |
| | a firm customer or a firm customer aggregation group taking Daily Delive | ery Service: | | | | |
| | | | | | | |

| 1. 2. | Surplus Imbalance Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 | | | \$ | i | 0.10 | |
|----------|--|----------------|-------------------------------|--|-----------------------------|------|--|
| | a. | a. Up to 2% | | | 100% x cost of gas | | |
| | b. | Grea | ater than 2% but less than 5% | 110% x cc | 110% x cost of gas | | |
| | c. | . 5% and above | | | | | |
| | | 1. | summer period | \$0.10 + 120% x | 0.10 + 120% x cost of gas | | |
| | | 2. | winter period | \$1.00 + 120% x | \$1.00 + 120% x cost of gas | | |
| 3. | Deficiency Imbalance during an OFO period | | 0 | higher of \$5.00 or \$1.00 + 120% x cost of gas | | | |

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| C. Interruptible and Off-Peak Firm Transportation - Daily Balancing | | | <u>\$/therm</u> | | | |
|---|---|--|------------------------------|--|--|--|
| | Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer: | | | | | |
| | 1. 2. 3. 4. 5. 6. | Next 10% (Winter Period) Next 10% (Summer Period) Over 20% (Winter Period) | \$0. \$0. \$0. \$0. | .0000 .5000 .2500 .7500 .5000 .0000 | | |
| D. Interruptible and Off-Peak Firm Transportation - Monthly Balancing | | | | | | |
| | 1. | Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer: a. 70 percent Minimum Delivery b. 80 percent Minimum Delivery c. 90 percent Minimum Delivery | \$0. | .0105 .0070 .0020 | | |
| | 2. | b. Summer Period | \$0. | 7500 5000 .0000 | | |
| E. | . Group Balancing Service | | <u>\$/ther</u> | <u>m</u> | | |
| | | palancing charge per therm applicable to all gas consumed by an Interruptible f-Peak SC 9 firm customer during the monthly billing period | \$0. | .0020 | | |
| F. | . Variable Balancing Charge | | <u>\$/therm</u> | | | |
| | | palancing charge per therm applicable to all gas consumed by Power erators taking Balancing Service | \$0. | .0012 | | |
| | | | | | | |

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